

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250460002

Completion Report

Spud Date: December 21, 2016

OTC Prod. Unit No.: 093-218419

Drilling Finished Date: January 18, 2017

1st Prod Date: March 09, 2017

Completion Date: March 24, 2017

Drill Type: STRAIGHT HOLE

Well Name: RAMONA 1-13

Purchaser/Measurer: TARGA

Location: MAJOR 13 20N 15W
E2 W2 W2 NE
1320 FNL 2300 FEL of 1/4 SEC
Latitude: 36.21312 Longitude: -98.7505
Derrick Elevation: 1802 Ground Elevation: 1785

First Sales Date: 03/09/2017

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
662407	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24	J-55	1291		505	SURFACE
PRODUCTION	5-1/2"	17	N-80	10232		600	7388

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2017	MISSISSIPIAN LIME	28		188	6714	107	PUMPING	280		

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 359MPLM

Class: OIL

Spacing Orders

Order No	Unit Size
141045	640

Perforated Intervals

From	To
8924	8930
8958	8964
8976	8986
9006	9014
9204	9214
9272	9280
9340	9348
9442	9450
9489	9494
9530	9536
9568	9578

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

8500 GAL 15% HCL,
SW W/498,150# SAND

Formation	Top
OSWEGO	7336
RED FORK	7710
MISS (CHESTER)	8023
MISSISSIPPIAN LIME	8858
HUNTON	9676

Were open hole logs run? Yes
Date last log run: January 14, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136058

Status: Accepted