

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073254790000

Completion Report

Spud Date: January 15, 2017

OTC Prod. Unit No.: 073-218827-0-0000

Drilling Finished Date: March 30, 2017

1st Prod Date: June 17, 2017

Completion Date: June 11, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: H & W 1H-28X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 33 17N 7W
 SW SE SW SW
 270 FSL 835 FWL of 1/4 SEC
 Latitude: 97.9575 Longitude: 35.899194
 Derrick Elevation: 1136 Ground Elevation: 1111

First Sales Date: 6/17/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
 SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658608	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	502		415	SURF
PRODUCTION	7	29	P-110	8433		440	521

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	1934	0	625	16327	18261

Total Depth: 18301

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2017	MISSISSIPPIAN (EX CHESTER)	998	40	2710	2715	1150	FLOWING	1000	64	462

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
656916	640
657939	640
658688	MULTIUNIT

Perforated Intervals

From	To
8453	18166

Acid Volumes

15% HCL - 152,037.2 GAL

Fracture Treatments

TOTAL FLUIDS = 723,756 BBLs.
TOTAL PROPPANT = 20,107,665 LBS.

Formation	Top
MISSISSIPPIAN	7973

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 28 TWP: 17N RGE: 7W County: KINGFISHER

SE NW NW NW

464 FNL 426 FWL of 1/4 SEC

Depth of Deviation: 7650 Radius of Turn: 396 Direction: 359 Total Length: 9713

Measured Total Depth: 18301 True Vertical Depth: 7881 End Pt. Location From Release, Unit or Property Line: 426

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Status: Accepted