

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049250950000

Completion Report

Spud Date: January 23, 2017

OTC Prod. Unit No.: 049-218838-0-0000

Drilling Finished Date: February 27, 2017

1st Prod Date: May 25, 2017

Completion Date: May 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TINA 7H-23X

Purchaser/Measurer: DCP

Location: GARVIN 26 3N 4W
SW SE SE SE
265 FSL 365 FEL of 1/4 SEC
Latitude: 34.696387 Longitude: -97.581337
Derrick Elevation: 1124 Ground Elevation: 1102

First Sales Date: 5/25/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662829	

Increased Density	
Order No	
661154	
660220	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1497		415	SURF
PRODUCTION	5 1/2	20	P-110	21087		2685	97

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21087

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2017	WOODFORD	626	48	4522	7224	1212	FLOWING	1000	40	500

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
360755	640
617886	640
660222	MULTIUNIT

Perforated Intervals

From	To
13466	20890

Acid Volumes

15% HCL - 357 BBLS

Fracture Treatments

TOTAL FLUIDS - 348,731 BBLS
TOTAL PROPPANT - 11,179,930 LBS.

Formation	Top
WOODFORD	13082

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL APPEARS TO HAVE VIOLATED THE INTERIM ORDERS FOR LOCATION EXCEPTION AND MULTIUNIT. THIS WILL BE ADDRESSED IN THE FINAL LOCATION EXCEPTIONS AND FINAL MULTIUNIT ORDERS WHEN THEY ARE SUBMITTED.

Lateral Holes

Sec: 23 TWP: 3N RGE: 4W County: GARVIN

NW NW NE SE

2598 FSL 1003 FEL of 1/4 SEC

Depth of Deviation: 12517 Radius of Turn: 479 Direction: 358 Total Length: 7424

Measured Total Depth: 21087 True Vertical Depth: 12770 End Pt. Location From Release, Unit or Property Line: 1003

FOR COMMISSION USE ONLY

1136955

Status: Accepted