

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049250980000

**Completion Report**

Spud Date: February 22, 2017

OTC Prod. Unit No.: 049-218837-0-0000

Drilling Finished Date: March 28, 2017

1st Prod Date: May 25, 2017

Completion Date: May 18, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TINA 6H-23X

Purchaser/Measurer: DCP

Location: GARVIN 26 3N 4W  
 SW SW SE SE  
 315 FSL 1230 FEL of 1/4 SEC  
 Latitude: 34.696532 Longitude: -97.584215  
 Derrick Elevation: 1027 Ground Elevation: 1002

First Sales Date: 5-25-2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
 SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
660930	

Increased Density	
Order No	
660220	
661154	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1504		415	SURF
PRODUCTION	5 1/2	20	P-110	20856		2705	981

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20855**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12652	CEMENT (SIDETRACK)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2017	WOODFORD	558	49	4108	7359	1199	FLOWING	1000	64	500

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
360755	640
617886	640
660929	MULTIUNIT

**Perforated Intervals**

From	To
13324	20656

**Acid Volumes**

15% HCL - 250 BBLs.

**Fracture Treatments**

TOTAL FLUIDS - 239,977 BBLs.  
TOTAL PROPPANT - 7,288,255 LBS.

Formation	Top
WOODFORD	13019

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - PER OPERATOR WELL WAS SIDETRACKED, CEMENT PLUG SET AT 13166 USED 200 SACKS OF CEMENT, KICKOFF PLUG SET AT 12652 USING 225 SACKS OF CEMENT , REASON FAILURE TO ACHIEVE BUILD RATES. OCC - IT APPEARS THIS WELL VIOLATED THE INTERIM ORDERS OF BOTH LOCATION EXCEPTION AND MULTIUNIT THIS WILL BE ADDRESSED IN THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDERS WHEN SUBMITTED.

**Lateral Holes**

Sec: 23 TWP: 3N RGE: 4W County: GARVIN

NE NE NW SE

2588 FSL 1579 FEL of 1/4 SEC

Depth of Deviation: 12377 Radius of Turn: 469 Direction: 359 Total Length: 7332

Measured Total Depth: 20855 True Vertical Depth: 12940 End Pt. Location From Release, Unit or Property Line: 1579

**FOR COMMISSION USE ONLY**

1136950

Status: Accepted