

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093250520000

**Completion Report**

Spud Date: February 27, 2017

OTC Prod. Unit No.: 093-218646

Drilling Finished Date: April 15, 2017

1st Prod Date: May 28, 2017

Completion Date: May 24, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CAMPBELL 2015 1-26H23H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 26 20N 15W  
SW SE SE SW  
200 FSL 2190 FWL of 1/4 SEC  
Derrick Elevation: 1706 Ground Elevation: 1680

First Sales Date: 05/28/2017

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662064		662215	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	116			SURFACE
SURFACE	13 3/8	54.5	J-55	800		775	SURFACE
INTERMEDIATE	9 5/8	40	P-110	6698		655	SURFACE
PRODUCTION	5 1/2	20	P-110	18982		3170	6800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18986**

Packer	
Depth	Brand & Type
9277	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2017	MISSISSIPPIAN	700	36	802	1146	642	FLOWING		64/64	115

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
66139	320
660596	640
662215	MULTIUNIT

**Perforated Intervals**

From	To
9555	18838

**Acid Volumes**

60957 GAL ACID

**Fracture Treatments**

293,414 BBLs TOTAL FLUID; 11,561,928# TOTAL PROP

Formation	Top
MISSISSIPPIAN	9304

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS MULTIUNIT IS COMPRISED OF THE W/2 SECTION 23 AND ALL OF SECTION 26. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 23 TWP: 20N RGE: 15W County: MAJOR

NW NE NE NW

201 FNL 2157 FWL of 1/4 SEC

Depth of Deviation: 8513 Radius of Turn: 791 Direction: 357 Total Length: 9431

Measured Total Depth: 18986 True Vertical Depth: 8918 End Pt. Location From Release, Unit or Property Line: 201

**FOR COMMISSION USE ONLY**

1136949

Status: Accepted