

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237260000

**Completion Report**

Spud Date: January 22, 2017

OTC Prod. Unit No.: 011-218613

Drilling Finished Date: March 03, 2017

1st Prod Date: April 18, 2017

Completion Date: May 09, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BATES 1-10H

Purchaser/Measurer: ENLINK

Location: BLAINE 10 17N 13W  
 NE SW SW SW  
 394 FSL 400 FWL of 1/4 SEC  
 Derrick Elevation: 1667 Ground Elevation: 1644

First Sales Date: 04/18/2017

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200  
 TULSA, OK 74136-4241

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665209	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0			
SURFACE	13 3/8	54.5	J-55	1005	1500	725	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8795	3000	700	5133
PRODUCTION	5 1/2	20	P-110	15118	10070	1565	6860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15125**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2017	MISSISSIPPIAN	183	47	2402	13126	1297	FLOWING	2375	36/64	1281

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
656922	640

**Perforated Intervals**

From	To
10352	15016

**Acid Volumes**

1,456 BARRELS
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**Fracture Treatments**

248,950 BARRELS FLUID, 10,180,400 POUNDS PROPPANT
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Formation	Top
MISSISSIPPIAN	10107

Were open hole logs run? No

Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 10352

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

100 PPM H2S WAS ENCOUNTERED DURING THE FLOWBACK PROCESS. H2S IS BEING TREATED WITH MECHANICAL AND CHEMICAL PROCESSES TO LOWER READINGS TO 2 PPM.

**Lateral Holes**

Sec: 10 TWP: 17N RGE: 13W County: BLAINE

NE NW NW NW

60 FNL 432 FWL of 1/4 SEC

Depth of Deviation: 9716 Radius of Turn: 849 Direction: 360 Total Length: 4837

Measured Total Depth: 15125 True Vertical Depth: 10084 End Pt. Location From Release, Unit or Property Line: 60

**FOR COMMISSION USE ONLY**

1137131

Status: Accepted

API NO. 011-23726  
 OTC PROD. UNIT NO. 011218613

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

JUL 07 2017

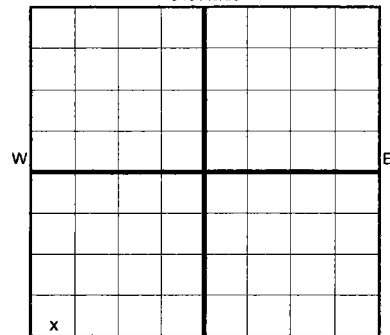
OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE	1/22/17
DRLG FINISHED DATE	3/3/17
DATE OF WELL COMPLETION	5/9/17
1st PROD DATE	4/18/17
RECOMP DATE	N/A
Longitude (if known)	
OTC/OCC OPERATOR NO.	23853



COUNTY	Blaine	SEC	10	TWP	17N	RGE	13W		
LEASE NAME	BATES			WELL NO.	1-10H				
NE 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	394	FWL OF 1/4 SEC	400			RECOMP DATE	N/A	
ELEVATION Derrick FL	1667	Ground	1644	Latitude (if known)				Longitude (if known)	
OPERATOR NAME	Council Oak Resources			OTC/OCC OPERATOR NO.	23853				
ADDRESS	6120 S. Yale Ave, Suite 1200								
CITY	Tulsa	STATE	OK	ZIP	74136				

COMPLETION TYPE	
SINGLE ZONE	X
MULTIPLE ZONE	N/A
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER	657801 665209
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20						
SURFACE	13 3/8	54.5	J55	1,005	1500	725	Surf
INTERMEDIATE	9 5/8	40	P110	8,795	3000	700	5,133'
PRODUCTION	5 1/2	20	P110	15,118	10,070	1565	6,860'
LINER	N/A						
TOTAL DEPTH	15,125'						

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *359 MSSP*

FORMATION	Mississippian								
SPACING & SPACING ORDER NUMBER	656922 (640)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	10,352'								
	15,016'								
ACID/VOLUME	1,456 Bbls.								
FRACTURE TREATMENT (Fluids/Prop Amounts)	248,950 Bbls. Fluid								
	10,180,400 Lbs Prop								

*Reported to Fore Focus*

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
 Gas Purchaser/Measurer: Enlink  
 First Sales Date: 4/18/2017

INITIAL TEST DATA

INITIAL TEST DATE	6/21/2017								
OIL-BBL/DAY	183								
OIL-GRAVITY ( API)	47								
GAS-MCF/DAY	2402								
GAS-OIL RATIO CU FT/BBL	13126								
WATER-BBL/DAY	1297								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	2375								
CHOKE SIZE	36/64								
FLOW TUBING PRESSURE	1281								

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Marlon Wells* NAME (PRINT OR TYPE): Marlon Wells DATE: 6/29/2017 PHONE NUMBER: 918-513-0925  
 ADDRESS: 6120 S. Yale, Suite 1200 CITY: Tulsa STATE: OK ZIP: 74136 EMAIL ADDRESS: marlonw@counciloak.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BATES WELL NO. 1-10H

NAMES OF FORMATIONS	TOP
Mississippian	10,107'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_ N/A

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? 10,352'

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below: \_\_\_\_\_

Other remarks: 100 ppm H2S was encountered during the flowback process. H2S is being treated with mechanical and chemical processes to lower readings to 2 ppm.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

X									

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
10	17N	13W	Blaine	NE 1/4 NW 1/4 NW 1/4	60'		432
				Depth of Deviation	9,716	Radius of Turn	849
						Direction	360
						Total Length	4,837
				Measured Total Depth	15,125	True Vertical Depth	10,084
						BHL From Lease, Unit, or Property Line: 60' FNL	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation		Radius of Turn	
						Direction	
						Total Length	
				Measured Total Depth		True Vertical Depth	
						BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation		Radius of Turn	
						Direction	
						Total Length	
				Measured Total Depth		True Vertical Depth	
						BHL From Lease, Unit, or Property Line:	