

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073245210003

**Completion Report**

Spud Date: September 25, 2006

OTC Prod. Unit No.: 073-121475

Drilling Finished Date: October 02, 2006

**Amended**

1st Prod Date:

Amend Reason: TO REPORT OSWEGO COMPLETION

Completion Date: November 15, 2007

Recomplete Date: May 25, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: EAST COLUMBIA 9-3

Purchaser/Measurer:

Location: KINGFISHER 25 18N 5W  
C SW SE  
660 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST  
CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28	J-55	300	500	225	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5434	350	240	4060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	9.5	J-55	1506	0	360	5422	6928

**Total Depth: 6986**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6020	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2007	WOODFORD					10	SWABBIN			
Jun 12, 2017	OSWEGO	6	38	8	1333	15	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
6788	6874

**Acid Volumes**

2,000 GALLONS
---------------

**Fracture Treatments**

2,911 BLW
-----------

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
86881	UNIT

**Perforated Intervals**

From	To
6007	6017

**Acid Volumes**

2,000 GALLONS
---------------

**Fracture Treatments**

1,052 BLW, 23,000 POUNDS 20/40
--------------------------------

Formation	Top
CHECKERBOARD LIME	5671
OSWEGO LIME	5874
VERDIGRIS LIME	6101
PINK LIME	6161
INOLA LIME	6197
MISSISSIPPI LIME	6278
WOODFORD SHALE	6753
HUNTON LIME	6875
SYLVAN SHALE	6880

Were open hole logs run? Yes

Date last log run: March 08, 2007

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

4" LINER WAS PERFORATED AND SQUEEZED TO OBTAIN FINAL CEMENT BOND LOG DATED APRIL 6, 2007. 4" LINER SET FROM 5,422' TO 6,928'. CEMENT PLUG IN 4" LINER FROM 6,020' TO 6,375'.

**FOR COMMISSION USE ONLY**

1137124

Status: Accepted

July 28, 2017

2 of 3



API NO. **073-24521**  
 OTC PROD. UNIT NO. **073-121475**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

**RECEIVED**

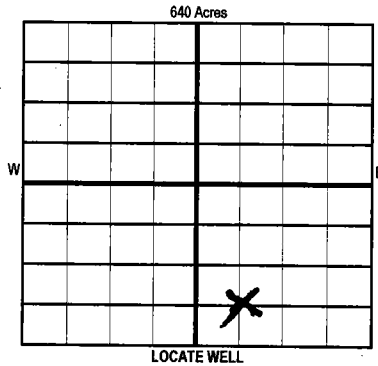
Form 1002A  
 Rev. 2008

JUL 10 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED  
 Reason Amended TO REPORT OSWEGO COMPLETION  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT  
 SPUD DATE **9/25/2006**  
 DRLG FINISHED DATE **10/2/2006**  
 WELL COMPLETION DATE **11/15/2007**  
 1ST PROD DATE  
 RECOMP DATE **5/25/2017**  
 Longitude if Known



COUNTY **KINGFISHER** SEC **25** TWP **18N** RGE **5W**  
 LEASE NAME **(ECOSU) East Columbia** WELL NO. **9-3**  
 SHL **C SW 1/4 SE 1/4** FSL **660** FWL OF 1/4 SEC **660**  
 ELEVATION **Ground** Latitude if Known  
 OPERATOR NAME **SPESS OIL COMPANY** OTC/OCC OPERATOR NO. **02057**  
 ADDRESS **200 S. Broadway St.**  
 CITY **Cleveland** STATE **OK** ZIP **74020**

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO.  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Conductor								
Surface	8 5/8	28	J55	300	500	225	SURFACE	
Intermediate								
Production	5 1/2	15.5	J55	5434	350	240	4060	
Liner	4	9.5	J55	5422 - 6928		360	5422	
							TOTAL DEPTH	6986

PACKER @ \_\_\_\_\_ BRAND & TYPE  
 PACKER @ \_\_\_\_\_ BRAND & TYPE  
 PLUG @ \_\_\_\_\_ 6020 TYPE CEMENT PLUG @ \_\_\_\_\_ TYPE  
 PLUG @ \_\_\_\_\_ TYPE PLUG @ \_\_\_\_\_ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION **319WDFD 4040SWG**

FORMATION	WOODFORD	OSWEGO	
SPACING & SPACING ORDER NUMBER		<b>40 AG/34248</b>	<b>86881 (unit)</b>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>DRY</b>	<b>OIL</b>	
PERFORATED INTERVALS	<b>6788 TO 6805 6850 TO 6874</b>	<b>6007-6017</b>	
ACID/VOLUME	<b>2000 GAL</b>	<b>2000 GAL</b>	
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>2911 BLW</b>	<b>1052 BLW 23000# 20/40</b>	

Reported to Frac Focus

INITIAL TEST DATA

INITIAL TEST DATE	11/15/2007	6/12/2017
OIL-BBL/DAY	TRACE	6
OIL-GRAVITY (API)	NA	38
GAS-MCF/DAY	TSTM	8
GAS-OIL RATIO CU FT/BBL	NA	1333:1
WATER-BBL/DAY	10 BLW	15
PUMPING OR FLOWING	SWABBING	PUMPING
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Jeffrey Spess* NAME (PRINT OR TYPE) **Jeffrey Spess** DATE **7-5-17** PHONE NUMBER **918-358-5831**  
 ADDRESS **200 S. Broadway St. Cleveland OK 74020** EMAIL ADDRESS **jeffreyspess@att.net**

Per original

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME ECOSU

WELL NO. 9-3

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	5671
OSWEGO LIME	5874
VERDEGRIS LIME	6101
PINK LIME	6161
INOLA LIME	6197
MISSISSIPPI LIME	6278
WOODFORD SHALE	6753
HUNTON LIME	6875
SYLVAN SHALE	6880
TOTAL DEPTH	6946

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 3/8/2007

Was CO<sub>2</sub> encountered?  yes  no at what depths?

Was H<sub>2</sub>S encountered?  yes  no at what depths?

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain.

Other remarks:

4" LINER WAS PERFORATED AND SQUEEZED TO OBTAIN FINAL CBL DATED 6 APRIL, 2007.

4" LINER SET FROM 5422 TO 6928.

CEMENT PLUG IN 4" LINER FROM 6020 TO 6375.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				