Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137272700000

Completion Report

Spud Date: January 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 20, 2015

1st Prod Date:

Completion Date: October 26, 2016

Drill Type: **STRAIGHT HOLE**

SERVICE WELL

Well Name: EMERSON 16-W

Purchaser/Measurer:

Location: STEPHENS 22 1S 5W
W2 W2 SE SE
660 FSL 1330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SAJAC ENERGY COMPANY LLC 19467
PO BOX 207
1032 MAIN PL STE 400
DUNCAN, OK 73534-0207

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17		748		300	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 789

Packer

Depth	Brand & Type
560	TENSION

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PERMIAN Code: 459PRMN Class: INJ

Spacing Orders	
Order No	**Unit Size**
There are no Spacing Order records to display.	

Perforated Intervals	
From	**To**
592	604

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
SAND AND SHALE	588
SAND	590
SHALE AND SAND	611

Were open hole logs run? Yes
Date last log run: January 20, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1703760047

FOR COMMISSION USE ONLY

1137087

Status: Accepted

API NO.	137-27270
OTC PROD. UNIT NO.	

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
NOV 03 2016
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

[X] ORIGINAL
[ ] AMENDED (Reason)

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[X] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE	01/14/15
DRLG FINISHED DATE	01/20/15
DATE OF WELL COMPLETION	10/26/16
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	

COUNTY	STEPHENS	SEC 22	TWP 1S	RGE 5W	
LEASE NAME	EMERSON			WELL NO.	16-W
W/2 1/4 W/2 1/4 SE 1/4 SE 1/4		FSL OF 1/4 SEC	660	~~4350~~ FWL 1/4 SEC	1330
ELEVATIO N Derrick	Ground	Latitude (if known)			
OPERATOR NAME	SAJAC ENERGY CO. LLC			OTC/OCC OPERATOR NO.	19467-0
ADDRESS	PO BOX 207				
CITY	DUNCAN	STATE	OK	ZIP	73534-0207

640 Acres
W E
LOCATE WELL

COMPLETION TYPE
[X] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	17		748		300	SURFACE
LINER							

CBL shows good bond DM

PACKER @ 560 BRAND & TYPE TENSION PLUG @ ____ TYPE ____ PLUG @ ____ TYPE ____ TOTAL DEPTH 789
PACKER @ ____ BRAND & TYPE ____ PLUG @ ____ TYPE ____ PLUG @ ____ TYPE ____

COMPLETION & TEST DATA BY PRODUCING FORMATION 459PRMN

FORMATION	PERMIAN					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ					
PERFORATED INTERVALS	592-604					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N.A.					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Mike Fiorillo	MIKE FIORILLO	10/27/2016	580-255-1674

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
P.O. BOX 207	DUNCAN	OK	73534	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EMERSON WELL NO. 16-W

NAMES OF FORMATIONS		TOP
SAND AND SHALE	0	588
SAND		590
SHALE AND SAND		611
TOTAL DEPTH		789

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 1/20/2015

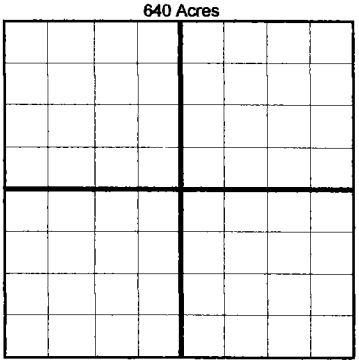
Was CO_2 encountered? ___ yes X no at what depths? ___

Was H_2S encountered? ___ yes X no at what depths? ___

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks: Permit 1703760047

640 Acres

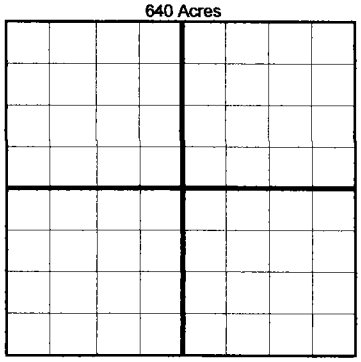


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	