

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249780000

Completion Report

Spud Date: March 13, 2017

OTC Prod. Unit No.: 017-21867

Drilling Finished Date: March 26, 2017

1st Prod Date: May 23, 2017

Completion Date: May 05, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CANNON 1306 1-33MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 33 13N 6W
NE NW NE NE
265 FNL 700 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 5/23/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648434	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1021		330	SURFACE
PRODUCTION	7	29	P 110	8210		220	2425

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P110	8058	0	510	5606	13664

Total Depth: 13666

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2017	MISSISSIPPIAN	129		1585	12286	1214	FLOWING	752	36	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
615677	640

Perforated Intervals

From	To
8966	13528

Acid Volumes

10,752 GALS ACID

Fracture Treatments

146,726 BBLS FLUID
12,041,439 BBLS PROP

Formation	Top
MISSISSIPPIAN	8390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 33 TWP: 13N RGE: 6W County: CANADIAN

SW SW SE SE

179 FSL 1299 FEL of 1/4 SEC

Depth of Deviation: 8384 Radius of Turn: 1901 Direction: 181 Total Length: 4875

Measured Total Depth: 13666 True Vertical Depth: 8761 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

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Status: Accepted