

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213480000

Completion Report

Spud Date: October 05, 2016

OTC Prod. Unit No.: 02921880000000

Drilling Finished Date: December 23, 2016

1st Prod Date: May 17, 2017

Completion Date: May 17, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOLENE 5-26H

Purchaser/Measurer: MARKWEST

Location: COAL 23 2N 11E
NE SW SE SE
507 FSL 847 FEL of 1/4 SEC
Latitude: 34.623433 Longitude: -96.112168
Derrick Elevation: 659 Ground Elevation: 636

First Sales Date: 5/17/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
657503	

Increased Density	
Order No	
657502	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1113		450	SURFACE
INTERMEDIATE	7	26	P-110	9353		480	6258
PRODUCTION	4 1/2	15.10	P-110	15096		725	3125

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15325

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10724	BALANCED

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2017	WOODFORD			1354			FLOWING		64/128	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
530325	640

Perforated Intervals

From	To
11476	14925

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

15 STAGE FRAC WITH 129,027 CLEAN VOLUME AND 1,924,780 40/70 OTTAWA

Formation	Top
WOODFORD	11438

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. 2 3/8 TUBING @ 11,178 4.7#, L-80. OCC - THIS WELL IS PRODUCING FROM THE SIDETRACK HOLE WITH TERMINUS 15325'. THE ORIGINAL HOLE WAS PLUGGED OFF FROM 10724' TO 9964'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 26 TWP: 2N RGE: 11E County: COAL

NW NE SE SE

1092 FSL 455 FEL of 1/4 SEC

Depth of Deviation: 10407 Radius of Turn: 844 Direction: 180 Total Length: 3796

Measured Total Depth: 15325 True Vertical Depth: 11036 End Pt. Location From Release, Unit or Property Line: 455

Sec: 26 TWP: 2N RGE: 11E County: COAL

SE SW SE NE

2390 FNL 702 FEL of 1/4 SEC

Depth of Deviation: 10407 Radius of Turn: 879 Direction: 180 Total Length: 2091

Measured Total Depth: 13515 True Vertical Depth: 11199 End Pt. Location From Release, Unit or Property Line: 702

FOR COMMISSION USE ONLY

1136956

8/1/17

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1016EZ

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A: 218800 I

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658452: sep.
allow.

Total Depth: 15325

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10724	BALANCED

Initial Test Data

July 21, 2017

5/17/17

319 WDFD

1
XMT-shale

EZ

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