

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213560000

Completion Report

Spud Date: February 11, 2017

OTC Prod. Unit No.: 02921879600000

Drilling Finished Date: April 15, 2017

1st Prod Date: May 17, 2017

Completion Date: May 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: JOLENE 2-26HR

Purchaser/Measurer: MARKWEST

Location: COAL 26 2N 11E
NW NE NE NW
218 FNL 2243 FWL of 1/4 SEC
Latitude: 34.621411 Longitude: -96.119466
Derrick Elevation: 673 Ground Elevation: 650

First Sales Date: 5/17/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
657472	

Increased Density	
Order No	
657502	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	472		475	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5250		690	2473
INTERMEDIATE	7	26	P-110	9168		470	1847
PRODUCTION	4 1/2	15.10	P-110	15647		550	8096

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15828

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2017	WOODFORD			2700			FLOWING		34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
530325	640

Perforated Intervals

From	To
11167	15558

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

18 STAGE FRAC W/ 155,068 CLEAN VOLUME AND 2,320,985 OTTAWA 40/70.

Formation	Top
WOODFORD	11109

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. 2 3/8 TUBING @ 11,022, 4.7#, L-80. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 26 TWP: 2N RGE: 11E County: COAL

SW SW SE SW

285 FSL 1518 FWL of 1/4 SEC

Depth of Deviation: 10537 Radius of Turn: 925 Direction: 80 Total Length: 4366

Measured Total Depth: 15828 True Vertical Depth: 10537 End Pt. Location From Release, Unit or Property Line: 285

FOR COMMISSION USE ONLY

1136927

Status: Accepted

8/1/17

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1016EZ

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A: 218796 I

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658452: sep. allow.

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Initial Test Data

July 21, 2017

5/17/17

3.19 WDFD

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XMT-shale

1 of 2

E2