

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236500000

Completion Report

Spud Date: December 19, 2016

OTC Prod. Unit No.: 011218669

Drilling Finished Date: March 12, 2017

1st Prod Date: May 23, 2017

Completion Date: May 23, 2017

Drill Type: HORIZONTAL HOLE

Well Name: MCKINLEY BIA 1312 1-4-33MXH

Purchaser/Measurer:

Location: BLAINE 4 13N 12W
 S2 SW SW SE
 250 FSL 2310 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1707

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
 HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
656661

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	K55	1503		625	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	11075		465	8679
PRODUCTION	5 1/2	23	P110	23601		5530	6837

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23753

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14570	CEMENT PLUG
13480	CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2017	MISSISSIPPIAN	23		18170	790000	4218	FLOWING	5475	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
651613	640
657313	MULTIUNIT

Perforated Intervals

From	To
13930	23601

Acid Volumes

NO ACID PUMPED

Fracture Treatments

333,746 BBLS FLUID
19,088,795 BBLS PROP

Formation	Top
MISSISSIPPIAN	12327
WOODFORD	14147

Were open hole logs run? Yes

Date last log run: January 23, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDERS HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 33 TWP: 14N RGE: 12W County: BLAINE

NW NW NW NE

43 FNL 2527 FEL of 1/4 SEC

Depth of Deviation: 13416 Radius of Turn: 657 Direction: 360 Total Length: 10190

Measured Total Depth: 23753 True Vertical Depth: 13170 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1136777

Status: Accepted

8/1/17

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Oil & Gas Conservation Division
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1016EZ

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First Sales Date:

5/23/17

Multienit:

04-13N-12W: 47.42% 218669 I
33-14N-12W: 52.58% 218669A I

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

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X	Single Zone	Order No		Order No	
	Multiple Zone	656661		There are no Increased Density records to display.	
	Commingled				

Multienit FO:
668883

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13480	CEMENT PLUG

Initial Test Data

6/6/17 359MSSP 5475

July 21, 2017

EE
EE

1 of 2

FORM 1004

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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