

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236850001

Completion Report

Spud Date: November 25, 2016

OTC Prod. Unit No.: 011-218802

Drilling Finished Date: March 14, 2017

1st Prod Date: May 09, 2017

Completion Date: May 09, 2017

Drill Type: HORIZONTAL HOLE

Well Name: IKE 1-20-17XH

Purchaser/Measurer: ENABLE

Location: BLAINE 29 15N 12W
 NE SW NW NW
 725 FNL 530 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 05/09/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
649601	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1476		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10143		1263	4179
PRODUCTION	5 1/2	23	P-110	23224		5673	8690

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23224

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2017	MISSISSIPPIAN - MISSISSIPPI LIME	929	51	7448	8017	466	FLOWING	4400	20/64	5620

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
650472	MULTIUNIT
587886	640

Perforated Intervals

From	To
12852	17937

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

517,296 BBL OF FLUID AND 25,223,145 # OF SAND

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
582206	640
650472	MULTIUNIT

Perforated Intervals

From	To
17937	23052

Acid Volumes

NONE

Fracture Treatments

FRACTURE TREATMENT REPORTED UNDER THE MISSISSIPPIAN

Formation Name: MISSISSIPPIAN - MISSISSIPPI LIME

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	11134

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS MULTIUNIT WELL IS COMPLETED IN SECTION 17 BY SPACING ORDER 582206 AS MISSISSIPPI LIME & COMPLETED IN SECTION 20 BY SPACING ORDER 587886 AS MISSISSIPPIAN. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDERS HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 17 TWP: 15N RGE: 12W County: BLAINE

NE NW NW NW

5 FNL 409 FWL of 1/4 SEC

Depth of Deviation: 11809 Radius of Turn: 397 Direction: 3 Total Length: 10372

Measured Total Depth: 23224 True Vertical Depth: 11966 End Pt. Location From Release, Unit or Property Line: 5

FOR COMMISSION USE ONLY

1136607

Status: Accepted