

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119244240000

Completion Report

Spud Date: November 18, 2016

OTC Prod. Unit No.: 11921811600000

Drilling Finished Date: November 21, 2016

1st Prod Date: January 08, 2017

Completion Date: January 05, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: VIOLET SCHROEDER 4-12

Purchaser/Measurer: ENLINK MIDSTREAM
OPERATING, LP

Location: PAYNE 12 18N 2E
NW SE SW SW
590 FSL 940 FWL of 1/4 SEC
Latitude: 36.044999624 Longitude: -97.047688747
Derrick Elevation: 985 Ground Elevation: 973

First Sales Date: 01/08/17

Operator: CASA GRANDE EXPLORATION COMPANY 22885

11371 W WAVERLY DR
CASA GRANDE, AZ 85194-6821

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	540		225	SURFACE
PRODUCTION	5 1/2	15 1/2	K-55 WB	4395		375	2588

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2017	SKINNER	7	42	106	15142	240	PUMPING	500		
May 01, 2017	SKINNER	3.5	42	90	25714	190	PUMPING	500		

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4152	4159

Acid Volumes

NONE

Fracture Treatments

10,000 LB SAND PLUS 278 BW

Formation Name: SKINNER

Code: 404SKNR

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4159	4163
4178	4190

Acid Volumes

1,000 GAL 15% SME HCL

Fracture Treatments

769 BW PLUS 35,000 LBS 20/40 SAND PLUS 35 FRAC BALLS
--

Formation	Top
CHECKERBOARD LIME	3567
UPPER CLEVELAND SAND	3620
LOWER CLEVELAND SAND	3745
BIG LIME	3856
OSWEGO LIME	3945
LOWER SKINNER	4152
INOLA LIME	4278
BARTLESVILLE SAND	4308
MISSISSIPPI LIME	4400
REDFORK SAND	4210
PINK LIME	4192

Were open hole logs run? Yes

Date last log run: November 21, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted