

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246560000

**Completion Report**

Spud Date: April 12, 2017

OTC Prod. Unit No.: 063-218698

Drilling Finished Date: April 17, 2017

1st Prod Date: May 27, 2017

Completion Date: June 07, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: TONY 1-17

Purchaser/Measurer:

Location: HUGHES 17 7N 9E  
NE SE SW SW  
380 FSL 1120 FWL of 1/4 SEC  
Latitude: 35.073219 Longitude: -96.384761  
Derrick Elevation: 932 Ground Elevation: 919

First Sales Date:

Operator: TILFORD PINSON EXPLORATION LLC 19944

841 S KELLY AVE STE 130  
EDMOND, OK 73003-5278

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	633	500	400	SURFACE
PRODUCTION	4 1/2	10.5	J-55	3125	1050	125	2410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3186**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2017	BOOCH	23	32			10	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: BOOCH

Code: 404BOCH

Class: OIL

**Spacing Orders**

Order No	Unit Size
28547	10

**Perforated Intervals**

From	To
2962	3025

**Acid Volumes**

2,428 GALLONS 10% HCL
-----------------------

**Fracture Treatments**

1,073 BARRELS GW, 50,000 POUNDS 20/40 SAND
--

Formation	Top
BOOCH	2853

Were open hole logs run? Yes

Date last log run: April 16, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FRACFOCUS REPORT SUBMITTED ONLINE ON JUNE 21, 2017.

**FOR COMMISSION USE ONLY**

Status: Accepted

1137048

API NO 063 24656  
 OTC PROD. UNIT NO. 063 218698

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

JUN 27 2017

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION  
 640 Acres

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 4/12/2017  
 DRLG FINISHED DATE 4/17/2017  
 DATE OF WELL COMPLETION 6/7/2017  
 1st PROD DATE 5/27/2017  
 RECOMP DATE

If directional or horizontal, see reverse for bottom hole location. *ZN*

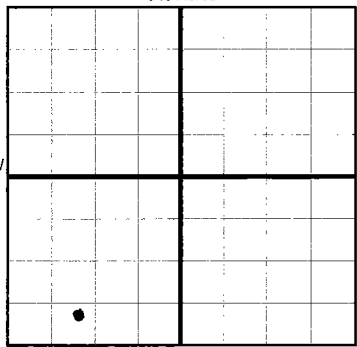
COUNTY Hughes SEC 17 TWP 6N RGE 9E  
 LEASE NAME Tony  
 NE 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 380' FWL OF 1/4 SEC 1120'  
 ELEVATION Derrick FL 932' Ground 919' Latitude (if known) 35.073219 Longitude (if known) -96.384761

OTC/OCC OPERATOR NO. 19944 0

OPERATOR NAME Tilford Pinson Exploration, LLC

ADDRESS 841 S. Kelly Ave., Ste. 130

CITY Edmond STATE OK ZIP 73003



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	None							
SURFACE	8 5/8"	24#	J-55	633	500	400	surface	
INTERMEDIATE	None							
PRODUCTION	4 1/2"	10.5#	J-55	3125	1050	125	2410' (CBL)	
LINER								
							TOTAL DEPTH	3186'

*Per 1002C*

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Booch								
SPACING & SPACING ORDER NUMBER	10 ac / 28547								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
	2962'-2972'								
PERFORATED INTERVALS	2978'-2982'								
	3018'-3025'								
ACID/VOLUME	10% HCl / 2428 gal								
	1073 bbl GW								
FRACTURE TREATMENT (Fluids/Prop Amounts)	50,000# 20/40 sd								

*Reported to FracFocus*

Min Gas Allowable (165:10-17-7)  
 OR  
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer \_\_\_\_\_  
 First Sales Date \_\_\_\_\_  
 No gas sales

INITIAL TEST DATA

INITIAL TEST DATE	6/17/2017
OIL-BBL/DAY	23
OIL-GRAVITY (API)	32
GAS-MCF/DAY	NM
GAS-OIL RATIO CU FT/BBL	NM
WATER-BBL/DAY	10
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	NM
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Richard A. Brown*  
 SIGNATURE Richard A. Brown, Consulting Engineer  
 841 S. Kelly Ave, STE. 130 Edmond OK 73003  
 ADDRESS CITY STATE ZIP  
 DATE 6/21/2017 PHONE NUMBER 405-348-7201  
 EMAIL ADDRESS max@tilfordpinson.com

**PLEASE TYPE OR USE BLACK INK ONLY**  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Tony WELL NO. 1-17

NAMES OF FORMATIONS	TOP
Booch	2853'
TD	3186'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 4/16/2017

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

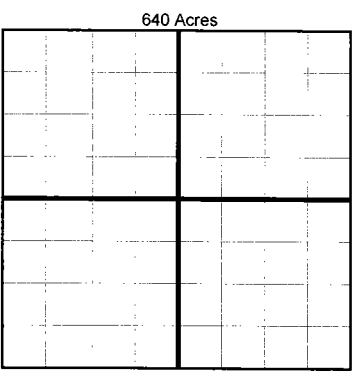
Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: FracFocus report submitted online on 6/21/2017.

\_\_\_\_\_

\_\_\_\_\_

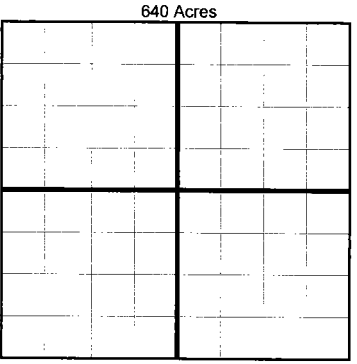
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				