

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137273100001

Completion Report

Spud Date: October 01, 2014

OTC Prod. Unit No.:

Drilling Finished Date: October 04, 2014

Amended

1st Prod Date: February 27, 2015

Amend Reason: ADD PERFORATIONS

Completion Date: October 17, 2014

Recomplete Date: June 05, 2017

Drill Type: STRAIGHT HOLE

Well Name: CARNEY 1

Purchaser/Measurer:

Location: STEPHENS 1 1N 5W
C NW SE SE
990 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LATIGO DRILLING CORPORATION 19522
PO BOX 2150
4550 N ODOM DR
DUNCAN, OK 73534-2150

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			1987		325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2001

Packer	
Depth	Brand & Type
865	TENSION

Plug	
Depth	Plug Type
1390	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2017	PERMIAN									
Jun 06, 2017	PERMIAN			100						

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: DRY

Spacing Orders

Order No	Unit Size
311912	40

Perforated Intervals

From	To
1322	1329

Acid Volumes

500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: PERMIAN

Code: 459PRMN

Class: GAS

Spacing Orders

Order No	Unit Size
311912	40

Perforated Intervals

From	To
900	910

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PERMIAN SAND	900
SAND AND SHALE	917
PERMIAN SAND	1420
SAND AND SHALE	1454

Were open hole logs run? Yes

Date last log run: October 05, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137046

Status: Accepted

API NO. 3513727310
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

JUN 23 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

add perforations

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/1/2014

DRLG FINISHED DATE 10/4/2014

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 1 TWP 1N RGE 5W

DATE OF WELL COMPLETION 10/17/2014

LEASE NAME Carney

1st PROD DATE 2/27/2015

1/4 NW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1650

RECOMP DATE 6/5/2017

ELEVATION Demrick FL Ground Latitude (if known) Longitude (if known)

OPERATOR NAME Latigo Drilling Corporation

OTC/OCC OPERATOR NO. 19522

ADDRESS PO Box 2150

CITY Duncan STATE OK ZIP 73534

640 Acres

LOCATE WELL

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	None						
INTERMEDIATE							
PRODUCTION	5 1/2			1987		325	surface
LINER							

PACKER @ 865 BRAND & TYPE Tension PLUG @ TYPE CIBP PLUG @ 1390 TYPE TOTAL DEPTH 2,001

COMPLETION & TEST DATA BY PRODUCING FORMATION 459 PRMN

FORMATION	Permian	Permian				
SPACING & SPACING ORDER NUMBER	311912 (40)	311912 (40)				No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Gas				
PERFORATED INTERVALS	1322-1329	900-910				
ACID/VOLUME	500 gal	0				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/5/2017	6/6/2017			
OIL-BBL/DAY	0	0			
OIL-GRAVITY (API)					
GAS-MCF/DAY	0	100			
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	0	Trace			
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David K Moore
 SIGNATURE NAME (PRINT OR TYPE)
 PO Box 2150 Duncan OK 73534
 ADDRESS CITY STATE ZIP

6/17/17
 DATE PHONE NUMBER 580-255-1674
 latigodrilling@yahoo.com
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Carney WELL NO. 1

NAMES OF FORMATIONS	TOP
Permian Sd	900
Sand & Shale	917
Permian Sd	1,420
Sand & Shale	1,454
Total Depth	2,001

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/5/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	