

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007228960002

**Completion Report**

Spud Date: October 31, 1984

OTC Prod. Unit No.: 007-019929-1

Drilling Finished Date: November 13, 1984

1st Prod Date: December 29, 1984

**Amended**

Completion Date: November 15, 1984

Amend Reason: RECOMPLETE TO TONKAWA

Recomplete Date: May 26, 2017

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LELAND BARBY 1-29

Purchaser/Measurer: DCP MIDSTREAM

Location: BEAVER 29 4N 26E CM  
C NW  
1320 FSL 1320 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2283

First Sales Date: 05/21/2017

Operator: LATIGO OIL AND GAS INC 10027  
PO BOX 1208  
5815 OKLAHOMA AVE  
WOODWARD, OK 73802-1208

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	698		410	SURFACE
PRODUCTION	4 1/2	10.5 & 11.6	J-55	7350		275	4530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7350**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5360	RBP
6975	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 28, 2017	TONKAWA			405		20	FLOWING	1050	32/64	420

**Completion and Test Data by Producing Formation**

Formation Name: TONKAWA

Code: 406TNKW

Class: GAS

**Spacing Orders**

Order No	Unit Size
33612	640
44149	640

**Perforated Intervals**

From	To
5253	5301

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC 27,300 GALLONS X-LINK AND 40,000 SAND

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1137044

Status: Accepted

API NO. 35-007-22896  
 OTC PROD. UNIT NO. 007-019929-1

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED Form 4992A Rev. 10/07

JUN 21 2017

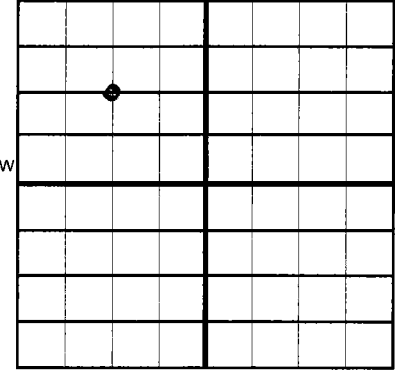
OKLAHOMA CORPORATION COMMISSION  
 640 Acres

ORIGINAL  
 XX AMENDED  
 Reason Amended RECOMPLETE TO TONKAWA  
 TYPE OF DRILLING OPERATION  
 XX STRAIGHT HOLE \_\_\_ DIRECTIONAL HOLE \_\_\_ HORIZONTAL HOLE  
 \_\_\_ SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>BEAVER</b>	SEC <b>29</b>	TWP <b>04N</b>	RGE <b>26E</b>	WELL COMPLETION <b>10/31/1984</b>
LEASE NAME <b>LELAND BARBY</b>	WELL NO. <b>1-29</b>			DRLG FINISHED <b>11/13/1984</b>
SHL <b>C 1/4 NW 1/4 1/4 1/4</b>	FSL <b>1320'</b>	FWL OF 1/4 SEC <b>1320'</b>		1ST PROD DATE <b>11/15/1984</b>
ELEVATION Derrick Fl <b>Ground 2283'</b>	Latitude if Known		RECOMP DATE <b>5/26/2017</b>	
OPERATOR NAME <b>LATIGO OIL &amp; GAS, INC.</b>				OTC/OCC OPERATOR NO. <b>10027</b>
ADDRESS <b>P.O. BOX 1208</b>				
CITY <b>WOODWARD</b>		STATE <b>OK</b>	ZIP <b>73802</b>	



COMPLETION TYPE

<input checked="" type="checkbox"/>	<b>SINGLE ZONE</b>
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO. <b>661166</b>	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8"	24#	J-55	698'		410	SURF.
Intermediate							
Production	4 1/2"	10.5 & 11.6#	J-55	7350'		275	4530'
Liner							
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE <b>RBP</b> PLUG @ <b>5360'</b> TYPE _____ TOTAL DEPTH <b>7350'</b>							
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE <b>RBP</b> PLUG @ <b>6975'</b> TYPE _____							

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	TONKAWA						
SPACING & SPACING ORDER NUMBER	44149 & 33612 / 640 EA						<i>Reported to Frac Focus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						
PERFORATED INTERVALS	5253' - 5256' 5286' - 5301'						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	FRAC 27,300 GAL X-LINK & 40 K SD						

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer DCP MIDSTREAM 1st Sales Date 5/21/2017

INITIAL TEST DATA	
INITIAL TEST DATE	5/28/2017
OIL-BBL/DAY	0
OIL-GRAVITY ( API)	N/A
GAS-MCF/DAY	405
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	20
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1050#
CHOKE SIZE	32/64
FLOW TUBING PRESSURE	420#



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Kenneth S. Moyer*  
 SIGNATURE **KENNETH S. MOYER** NAME (PRINT OR TYPE) **6/20/2017** DATE **(580) 256-1416** PHONE NUMBER  
 P.O. BOX 1208 **WOODWARD, OK 73802** ADDRESS CITY STATE ZIP **logksm@classicnet.net** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation: LEASE NAME LELAND BARBY  
drilled through. Show intervals cored or drillstem tested.

WELL NO 1-29

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain. \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location 1/4	1/4	1/4	1/4	FSL	FWL	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location 1/4	1/4	1/4	1/4	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**LATERAL #2**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location 1/4	1/4	1/4	1/4	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location 1/4	1/4	1/4	1/4	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

