

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35083238410002

Completion Report

Spud Date: June 04, 2007

OTC Prod. Unit No.: 083 122492

Drilling Finished Date: June 23, 2007

Amended

1st Prod Date: December 12, 2007

Amend Reason: RECOMPLETE

Completion Date: October 03, 2009

Recomplete Date: February 02, 2017

Drill Type: STRAIGHT HOLE

Well Name: STEINWAY 1

Purchaser/Measurer:

Location: LOGAN 28 17N 4W
 SW NE SW SE
 690 FSL 910 FWL of 1/4 SEC
 Latitude: 35.915434 Longitude: -97.62806
 Derrick Elevation: 1070 Ground Elevation: 1060

First Sales Date:

Operator: POLK B R INC 1721

5715 N WESTERN AVE STE C
 OKLAHOMA CITY, OK 73118-1239

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	23#	J-55	520	2000	360	SURFACE
PRODUCTION	5 1/2"	17#	J-55	6684	3000	400	4460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6240	CIBP
6454	ALPHA

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2017	2ND WILCOX	50	38.2	30	600	500	PUMPING	300	0	

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: OIL

Spacing Orders

Order No	Unit Size
36500	40

Perforated Intervals

From	To
6174	6206
6210	6222

Acid Volumes

2000 GALS 15% NEFE

Fracture Treatments

NO FRACTURE TREATMENT

Formation	Top
SEE PREVIOUS 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR SET A CIBP AT 6240' AND MOVED UPHOLE IN THE SAME FORMATION AND REPERFORATED 2ND WILCOX

FOR COMMISSION USE ONLY

1135872

Status: Accepted