

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35145233110002

**Completion Report**

Spud Date: October 05, 2010

OTC Prod. Unit No.:

Drilling Finished Date: October 07, 2010

**Amended**

1st Prod Date: October 31, 2010

Amend Reason: COMPLETED DUTCHER

Completion Date: October 31, 2010

Recomplete Date: November 07, 2016

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: STANFILL A-1

Purchaser/Measurer:

Location: WAGONER 27 17N 15E  
SW NW NE NW  
2067 FSL 1321 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 520

First Sales Date:

Operator: OLYMPIA OIL INC 22072  
PO BOX 7088  
925 NW 164TH ST STE A  
EDMOND, OK 73083-7088

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			300		70	SURFACE
PRODUCTION	4 1/2			2200		125	978

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2202**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1675	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2016	DUTCHER	2	39				PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: DUTCHER

Code: 403DTCR

Class: OIL

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
1386	1480

**Acid Volumes**

1,500 GALLONS 10%
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
DUTCHER	1370
ARBUCKLE	2098

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PREVIOUS NOTES ON 1002A - ORIGINAL 1002A WAS NOT FILED BY C & J, THE ORIGINAL OPERATOR. OLYMPIA COMPLETED A 1002A JUNE 12, 2015 USING FILE INFORMATION WHICH STATED FROM INTENT TO DRILL THAT THE LOCATION OF THE WELL WAS N/2 SW NE NW. WHEN WE STAKED A NEW LOCATION RECENTLY, WE DISCOVERED THE STANFILL A-1 WAS ACTUALLY 2,067' FSL AND 1,321' FWL = SW NW NE NW AND CORRECTED THE PREVIOUS 1002A TO REFLECT THE CORRECT LOCATION.

**FOR COMMISSION USE ONLY**

1136790

Status: Accepted

API NO. 145-23311  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

MAY 22 2017

OKLAHOMA CORPORATION  
 COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED (Reason)

Completed Dutcher

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 10/5/2010

DRLG FINISHED DATE 10/7/2010

DATE OF WELL COMPLETION 10/31/2010

1st PROD DATE 10/31/2010

RECOMP DATE 11/7/2016

COUNTY Wagoner SEC 27 TWP 17N RGE 15E

LEASE NAME Stanfill WELL NO. A-1

SW 1/4 NW 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC 2067 FWL OF 1/4 SEC 1321

ELEVATION Demick FL Ground 520 Latitude (if known) Longitude (if known)

OPERATOR NAME Olympia Oil Co. OTC/OCC OPERATOR NO. 22072

ADDRESS P O Box 7088

CITY Edmond STATE OK ZIP 73083

		X							

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION
<input type="checkbox"/>	EXCEPTION ORDER
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7			300		70	Surface
INTERMEDIATE							
PRODUCTION	4 1/2			2200		125	978
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ 1675 TYPE CIBP TOTAL DEPTH 2,202  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 403 DUTCHER

FORMATION	Dutcher
SPACING & SPACING ORDER NUMBER	none
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	1386-1412 1450-1462 1468-1480
ACID/VOLUME	1500 gal 10%
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Oil OR  Gas Purchaser/Measurer NA  
 Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date NA  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	11/15/2016
OIL-BBL/DAY	2
OIL-GRAVITY ( API)	39
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Drew Faulkner NAME (PRINT OR TYPE) Drew Faulkner DATE 5/16/2017 PHONE NUMBER 405-726-8400  
 ADDRESS P O Box 7088 CITY Edmond STATE OK ZIP 73083 EMAIL ADDRESS Drew@olympia-oil.com

