

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039224830000

Completion Report

Spud Date: July 02, 2016

OTC Prod. Unit No.: 039-218348

Drilling Finished Date: October 04, 2016

1st Prod Date: January 03, 2017

Completion Date: January 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SCHROCK 1-23-26XH

Purchaser/Measurer: ENABLE

Location: CUSTER 23 14N 14W
NE NW NW NW
230 FNL 510 FWL of 1/4 SEC
Latitude: -98.66576971 Longitude: 35.68147865
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/03/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665734	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10950		610	4591
PRODUCTION	5 1/2	23	P-110	24470		1746	11670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.70	P-110	10650	0	425	4390	15040

Total Depth: 24470

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2017	WOODFORD			8318		4376	FLOWING	7700	29/64	5200

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
659064	640
656478	640
665308	MULTIUNIT

Perforated Intervals

From	To
14880	24306

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

667,581 BBLS OF FLUID & 21,513,940 LBS OF SAND

Formation	Top
WOODFORD	14976

Were open hole logs run? Yes

Date last log run: August 23, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAS BEEN SUBMITTED. IT APPEARS THERE MAYBE A VIOLATION OF THE INTERIM ORDERS OF 665734 LE & 665308 MU IN THAT THE WELLBORE WENT CLOSER TO THE UNITS WEST LINE THEN ALLOWED THIS WILL BE ADDRESSED IF SO IN THE FINAL ORDERS.

Lateral Holes

Sec: 26 TWP: 14N RGE: 14W County: CUSTER

NE SW SW SW

398 FSL 411 FWL of 1/4 SEC

Depth of Deviation: 13606 Radius of Turn: 397 Direction: 181 Total Length: 9580

Measured Total Depth: 24470 True Vertical Depth: 15210 End Pt. Location From Release, Unit or Property Line: 398

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Status: Accepted