

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011230690002

Completion Report

Spud Date: June 01, 2004

OTC Prod. Unit No.:

Drilling Finished Date: July 11, 2004

Amended

1st Prod Date: September 12, 2004

Amend Reason: CONVERT TO SALT WATER DESPOSAL / CHANGE WELL NUMBER

Completion Date: September 11, 2004

Recomplete Date: January 20, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JACKAL 1-16 SWD

Purchaser/Measurer:

Location: BLAINE 16 16N 11W
N2 S2 NW NE
1977 FSL 660 FWL of 1/4 SEC
Latitude: 35.86796 Longitude: -98.37271
Derrick Elevation: 1583 Ground Elevation: 1573

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			65		15	SURFACE
SURFACE	13 3/8	48#		265		330	SURFACE
INTERMEDIATE	9 5/8	36#	J55	1037		475	SURFACE
PRODUCTION	7	23#	P100	9014		950	5900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	P100	822	0	112	8827	9649

Total Depth: 9650

Packer	
Depth	Brand & Type
6265	AS-1X

Plug	
Depth	Plug Type
9275	CICR
8777	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: DOUGLAS			Code: 406DGLS			Class: DISP				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					6290			6336		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
------------------	------------

Were open hole logs run? Yes
Date last log run: July 11, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT # 1704660067.

FOR COMMISSION USE ONLY	
Status: Accepted	1135561