

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236120000

**Completion Report**

Spud Date: June 16, 2016

OTC Prod. Unit No.: 011-218340

Drilling Finished Date: October 06, 2016

1st Prod Date: January 30, 2017

Completion Date: January 30, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: EDGEMERE FARMS 1-25-36XH

Purchaser/Measurer: ENABLE

Location: BLAINE 25 15N 13W  
 N2 NE NW NE  
 230 FNL 1650 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/30/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE.  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
663413

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	61	J-55	1478		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10138		943	6372
PRODUCTION	5 1/2	23	P-110	23051		2600	6865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23051**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2017	WOODFORD	170	55	7834	46082	3613	FLOWING	4600	30/64	4170

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
665388	MULTIUNIT
652296	640
652297	640

**Perforated Intervals**

From	To
13279	22907

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

624,770 BBLS OF FLUID & 17,686,840 LBS OF SAND

Formation	Top
WOODFORD	13141

Were open hole logs run? Yes

Date last log run: September 01, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 36 TWP: 15N RGE: 13W County: BLAINE

SE SE SW SE

102 FSL 1530 FEL of 1/4 SEC

Depth of Deviation: 12640 Radius of Turn: 397 Direction: 179 Total Length: 9772

Measured Total Depth: 23051 True Vertical Depth: 13202 End Pt. Location From Release, Unit or Property Line: 102

**FOR COMMISSION USE ONLY**

1135684

Status: Accepted