

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35075220040000

Completion Report

Spud Date: February 06, 2015

OTC Prod. Unit No.:

Drilling Finished Date: February 06, 2015

1st Prod Date:

Completion Date: April 21, 2017

Drill Type: STRAIGHT HOLE

Well Name: SAM FUCHS NOS 1

Purchaser/Measurer:

Location: KIOWA 19 6N 16W
 SE NE NE NE
 2140 FSL 2445 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NEOSHO OPERATING SERVICES LLC 22958
 PO BOX 179
 851 E INDUSTRIAL DR
 NEOSHO, MO 64850-0179

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	20	J	380			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Formation	Top
HUNTON	380

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL WAS TESTED OPEN HOLE FROM BOTTOM OF THE 7" CASING AT 380' TO TOTAL DEPTH AT 500'

FOR COMMISSION USE ONLY

Status: Accepted

1136995

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals corrod or drilled stem tested.

LEASE NAME SAM Fuchs NOS 1 WELL NO. 1

NAME OF FORMATIONS	TOP
HUNTON	380'

FOR COMMISSION USE ONLY

IFD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Data Log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
if yes, briefly explain below _____

Other remarks: 25' 1" Hunton of Sect 5 Block 10

640 Acres

If more than three dminholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note the horizontal dminhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all dminholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	PWL
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	PWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Total Length	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	PWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	PWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Total Length	

RECEIVED
APR 25 2017
OKLAHOMA CORPORATION COMMISSION
DUNCAN OFFICE