

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35111275030000

Completion Report

Spud Date: June 21, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 25, 2016

1st Prod Date:

Completion Date: August 03, 2016

Drill Type: STRAIGHT HOLE

Well Name: BARBRA JAY 18-7A

Purchaser/Measurer: SCISSORTAIL

Location: OKMULGEE 18 13N 15E
 C NE SW NE
 990 FSL 990 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 739

First Sales Date:

Operator: J & J PRODUCTION COMPANY LLC 4183
 PO BOX 561
 376060 E 1130 RD
 OKEMAH, OK 74859-0561

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			125		40	SURFACE
PRODUCTION	4 1/2			2211		125	1370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2522

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2080	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2016	DUTCHER			78			PUMPING	304		

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2130	2134

Acid Volumes

300 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: DUTCHER

Code: 403DTCR

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1958	1962

Acid Volumes

350 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
HENRIETTA COAL	690
BARTLESVILLE SAND	700
BOOCH SAND	1280
T / GILCREASE	1706
DUTCHER SAND	1956
UNION VALLEY	2214

Were open hole logs run? Yes
Date last log run: June 25, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137035

Status: Accepted

111-27503

API NO. 11-27496
OTC PROD UNIT NO. 04183

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

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JUL 10 2017

Form 1002, Rev. 200

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

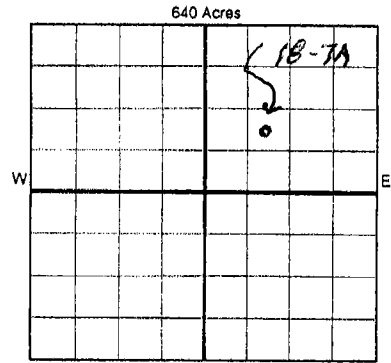
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Oklmulgee SEC 18 TWP 13N RGE 15E
LEASE NAME Barbra Jay WELL NO. 18-7A
C 1/4 NE 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 990' FWL OF 1/4 SEC 990'
ELEVATION 739 Ground Derneck FL Latitude (if known)
OPERATOR NAME J & P Production Co OTC/OCC OPERATOR NO. 04183
ADDRESS Box 561
CITY Okemah STATE Okl ZIP 74859

SPUD DATE 6-21-16
DRLG FINISHED DATE 8-25-16
DATE OF WELL COMPLETION 8-3-2016
1st PROD DATE
RECOMP DATE
Longitude (if known)



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			125'		40	Surface
INTERMEDIATE						125	
PRODUCTION	4 1/2"			2211'		150	1370'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ CIRP TYPE 2080 PLUG @ _____ TYPE _____ TOTAL DEPTH 2522
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 403DTCR 403DTCR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>Dutcher</u>	<u>Dutcher</u>	<u>Dry</u>	<u>2130'-2134' 7/12"</u>	<u>300 gals</u>	
<u>Dutcher</u>		<u>Gas</u>	<u>1958'-1962</u>	<u>350 gals 8/1</u>	

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer Sci9608Tajl
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>Tight no test</u>	<u>8-3-16</u>
OIL-BBL/DAY		<u>slt sh</u>
OIL-GRAVITY (API)		<u>none</u>
GAS-MCF/DAY		<u>78 MCF</u>
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		
PUMPING OR FLOWING		<u>Pumping</u>
INITIAL SHUT-IN PRESSURE		<u>304#</u>
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Edward D. Minihan NAME (PRINT OR TYPE) Edward D. Minihan DATE 3-29-17 PHONE NUMBER 817 235-4711
ADDRESS 501 Havenwood Ln N. CITY Ft. Worth STATE TX ZIP 76112 EMAIL ADDRESS eminihan@9maxi.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Henryetta Coal	690
Bartlesville sd	700
Booch sd	1280
T/Gilcrease?	1706
Dutcher sd	1956
Union Valley	2214

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

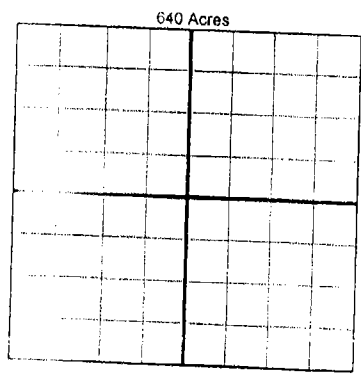
Date Last log was run 6-25-16

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

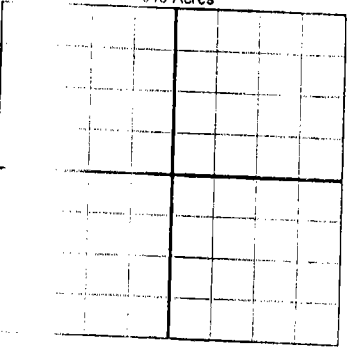
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

If more than three drainholes are proposed, attach a plan view indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the proposed spacing unit.

Directional surveys are required for all directional wells.



111-27503

PUN: 111-222383

7/1/17

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Form 1002 Rev. 2005

JUL 10 2017

OKLAHOMA CORPORATION COMMISSION

1016EZ

PLEASE TYPE OR USE BLACK INK ONLY

API NO. 111-27496

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 185:10-3-25 COMPLETION REPORT

ORIGINAL AMENDED (Reason)

Need pun 222383

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 6-21-16

If directional or horizontal, see reverse for bottom hole location.

DRLG FINISHED DATE 8-25-16

COUNTY Oklahoma SEC 18 TWP 13N RGE 15E

DATE OF WELL COMPLETION 8-3-2016

LEASE NAME Barbara Jay WELL NO. 18-7A

1st PROD DATE 7-1-17

C 1/4 NE 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 990' FWL OF 1/4 SEC 990'

RECOMP DATE

ELEVATION Demck FL Ground 739 Latitude (if known)

Longitude (if known)

OPERATOR NAME J&J Production Co

OTC/OCC OPERATOR NO. 04183

ADDRESS Box 561 Cane Creek

21815-0

CITY Okemah STATE Okla ZIP 74859

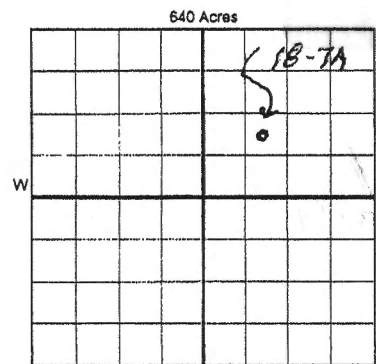


Table with 2 columns: Completion Type (Single Zone, Multiple Zone, etc.) and Location Exception Order (Increased Density, etc.).

Table with 8 columns: Type, Size, Weight, Grade, Feet, PSI, SAX, Top of CMT. Rows include Conductor, Surface, Intermediate, Production, Liner.

PACKER @ BRAND & TYPE PLUG @ CIBP TYPE 2080 PLUG @ TYPE TOTAL DEPTH 2522

Table with 4 columns: Formation, Spacing & Spacing Order Number, Class, Perforated Intervals, Acid Volume, Fracture Treatment. Includes handwritten entries like 'Dutcher', 'Dry', 'Gas', '300 gals', '350 gals'.

Min Gas Allowable (165:10-17.7) OR Oil Allowable (165:10-13.3) Gas Purchaser/Measurer First Sales Date

Table with 2 columns: Initial Test Data (Initial Test Date, Oil-BBL/Day, Oil-Gravity, Gas-MCF/Day, Gas-Oil Ratio, Water-BBL/Day, Pumping or Flowing, Initial Shut-in Pressure, Choke Size, Flow Tubing Pressure).

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Edward D. Minihan Edward D. Minihan 3-29-17 817 235-4211

E2

SCANNED

Handwritten initials and signatures.