

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 049 23801 A

Approval Date: 07/13/2017  
Expiration Date: 01/13/2018

Directional Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 35 Twp: 1N Rge: 3W

County: GARVIN

SPOT LOCATION:  NE  SW  SW  NE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 480 480

Lease Name: DENNIS

Well No: 1

Well will be 480 feet from nearest unit or lease boundary.

Operator Name: DEHART COMPANY (THE)

Telephone: 5802237792

OTC/OCC Number: 11992 0

DEHART COMPANY (THE)  
PO BOX 914  
ARDMORE, OK 73402-0914

C. H. & BARBARA SMITH  
604 LILAC COURT  
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 DEESE	900	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201703827

Special Orders:

Total Depth: 7881 Ground Elevation: 906 **Surface Casing: 857 IP** Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 1800 Average: 1200

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

DIRECTIONAL HOLE 1

Sec 35 Twp 1N Rge 3W County GARVIN

Spot Location of End Point: SW SW SW NE

Feet From: SOUTH 1/4 Section Line: 226

Feet From: WEST 1/4 Section Line: 226

Measured Total Depth: 7881

True Vertical Depth: 7865

End Point Location from Lease,

Unit, or Property Line: 226

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
COMPLETION	7/13/2017 - G75 - DIRECTIONAL WELL PER 1002A BUT NO DIRECTIONAL SURVEY; IF SUCCESSFUL, OPERATOR TO RUN DIRECTIONAL SURVEY AFTER WELL COMPLETED TO DETERMINE IF ENTRY/EXIT FOR DEESS IS GREATER THAN 330' FB OF SW4 NE4 PER SP. CD # 201703827
HYDRAULIC FRACTURING	7/6/2017 - G64 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
PENDING CD - 201703827	7/12/2017 - G75 - (40) SW4 NE4 35-1N-3W EST DEESS, OTHERS REC 7-10-2017 (P. PORTER)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.