

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 129 24104

Approval Date: 06/30/2017
Expiration Date: 12/30/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 12N Rge: 26W County: ROGER MILLS
SPOT LOCATION: SE NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 425 553

Lease Name: TAYLOR 19-12-26 Well No: 2HA Well will be 425 feet from nearest unit or lease boundary.

Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

MELVIN AND CAROLYN DAVIS
16814 EAST 1060 ROAD
SWEETWATER OK 73666

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 DES MOINES	12831	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 131389

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201703924
201703296
201703295

Special Orders:

Total Depth: 17960 Ground Elevation: 2311 **Surface Casing: 810** Depth to base of Treatable Water-Bearing FM: 630

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-32776

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 19 Twp 12N Rge 26W County ROGER MILLS

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 10

Feet From: WEST 1/4 Section Line: 553

Depth of Deviation: 12260

Radius of Turn: 573

Direction: 360

Total Length: 4800

Measured Total Depth: 17960

True Vertical Depth: 12831

End Point Location from Lease,
Unit, or Property Line: 10

Notes:

Category

Description

HYDRAULIC FRACTURING

6/28/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

MEMO

6/28/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201703295

6/30/2017 - G60 - (E.O.) 19-12N-26W & FRAC 24-12N-27W
X131389 DSMN
2 WELLS
NO OP. NAMED
REC. 6/27/17 (MCKEOWN)

PENDING CD - 201703296

6/30/2017 - G60 - (I.O.) 19-12N-26W & FRAC 24-12N-27W
X131389 DSMN
COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 600' FWL (FWL OF FRAC. SECTION 24)
NO OP. NAMED
REC. 6/27/17 (JOHNSON)

PENDING CD - 201703924

6/30/2017 - G60 - (E.O.) 19-12N-26W & FRAC 24-12N-27W
X165:10-3-28(C)(2)(B) TAYLOR 19-12-26 2HA
MAY BE CLOSER THAN 600' TO CAROLYN 19-12-26 1H WELL
NO OP. NAMED
REC. 6/26/17 (MCKEOWN)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

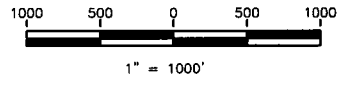
129 24104 TAYLOR 19-12-26 2HA

Category	Description
SPACING - 131389	6/30/2017 - G60 - (640)(IRR UNIT) 19-12N-26W & FRAC 24-12N-27W EXT OTHERS EST DSMN, OTHERS
SURFACE AND BOTTOM HOLE LOCATIONS	6/30/2017 - G60 - SHL 754' FWL FROM FRAC. SECTION 25 AND 553' FWL FROM SEC. 30 BHL 700' FWL FROM FRAC. SECTION 24 AND 553' FWL FROM SEC. 19 ALL FOOTAGES PER PLAT

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PROPOSED LOCATION PLAT 3512924104

COMPANY: FOURPOINT ENERGY LEASE NAME: TAYLOR 19-12-26 2HA
 SECTION: 30 TOWNSHIP: 12N RANGE: 26W ELEVATION: 2311'GR
 COUNTY: ROGER MILLS STATE: OK FOOTAGES: 425'FNL & 553'FWL
 DIRECTION: ±4 MILES NORTHWEST OF SWEETWATER, OK
 TOPOGRAPHY & VEGETATION: PAD
 BEST ACCESSIBILITY: FROM EXISTING LEASE ROAD



NOTE:
 BEARINGS, DISTANCES & COORDINATES BASED ON OKLAHOMA
 STATE PLANE COORDINATE SYSTEM
 GPS OBSERVATION, OK NORTH ZONE, NAD-27
 GRID, US SURVEY FEET

OKLAHOMA NORTH, NAD-27
 SURFACE LOCATION
 CALLS: 425'FNL & 754'STATE LINE
 CALLS: 425'FNL & 553'FWL
 LAT: 35°29'37.35"
 LON: -99°59'50.90"
 X: 1405390
 Y: 185832

FIRST TAKE POINT
 CALLS: 330'FNL & 700'STATE LINE
 LAT: 35°28'44.82"
 LON: -99°59'51.55"
 X: 1405352
 Y: 186589

LAST TAKE POINT
 CALLS: 330'FNL & 700'STATE LINE
 LAT: 35°30'30.84"
 LON: -99°59'51.54"
 X: 1405448
 Y: 191240

BOTTOM HOLE
 CALLS: 10'FNL & 700'STATE LINE
 LAT: 35°30'34.01"
 LON: -99°59'51.54"
 X: 1405455
 Y: 191560

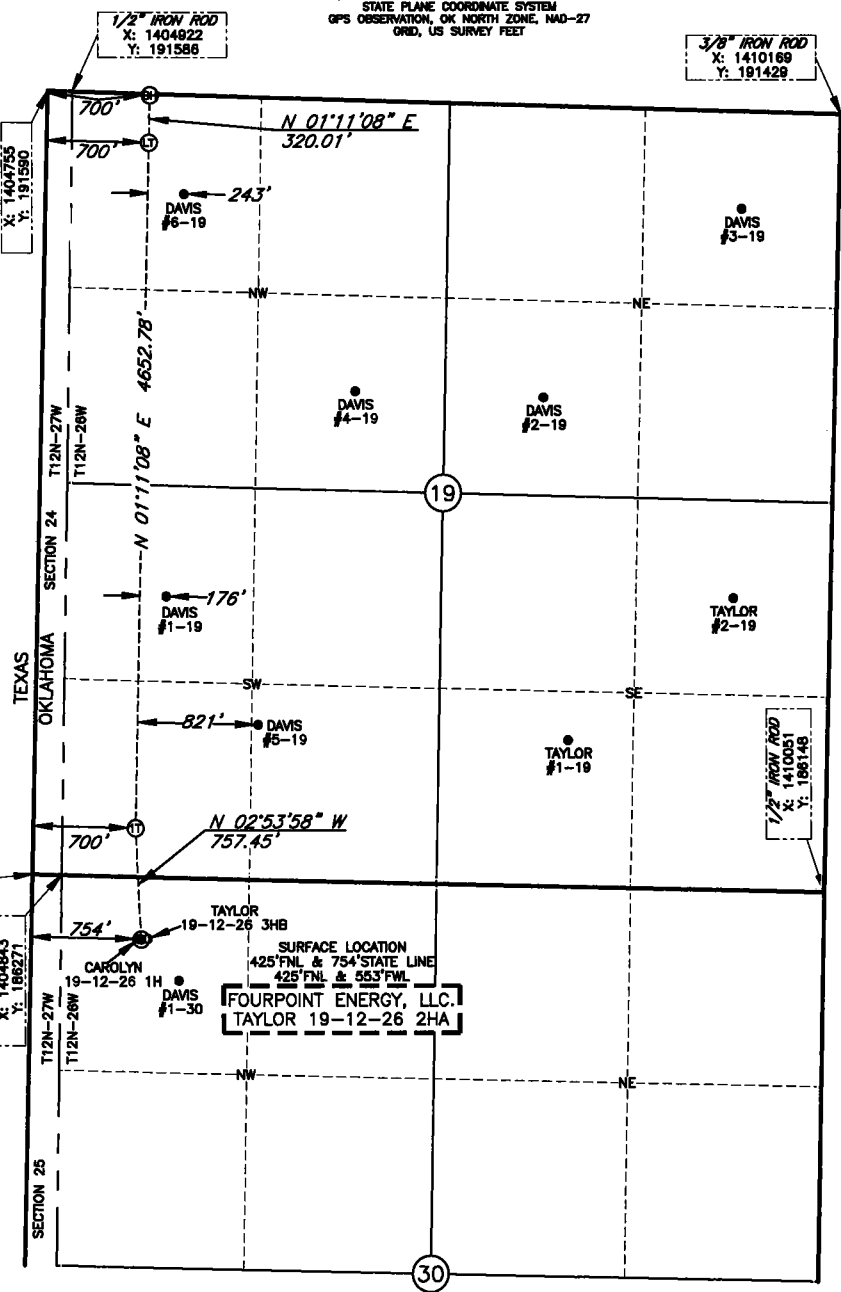
OKLAHOMA NORTH, NAD-83
 SURFACE LOCATION
 CALLS: 425'FNL & 754'FWL
 LAT: 35°29'37.53"
 LON: -99°59'52.30"
 X: 1373788
 Y: 185857

FIRST TAKE POINT
 CALLS: 330'FNL & 700'STATE LINE
 LAT: 35°29'45.00"
 LON: -99°59'52.95"
 X: 1373750
 Y: 186614

LAST TAKE POINT
 CALLS: 330'FNL & 700'STATE LINE
 LAT: 35°30'31.02"
 LON: -99°59'52.95"
 X: 1373846
 Y: 191265

BOTTOM HOLE
 CALLS: 425'FNL & 754'STATE LINE
 CALLS: 425'FNL & 553'FWL
 LAT: 35°30'34.18"
 LON: -99°59'52.95"
 X: 1373853
 Y: 191585

DETAIL NO. SCALE
 TAYLOR 19-12-26 2HA
 CAROLYN 19-12-26 1H TAYLOR 19-12-26 3HB



- LEGEND**
- ⊙ SURFACE
 - ⊙ PENETRATION PT.
 - ⊙ 1ST TAKE
 - ⊙ LAST TAKE
 - ⊙ BOTTOM HOLE
 - EXISTING WELLS
 - PROPOSED WELLS

FOURPOINT ENERGY

FILE: ORFS-8500-33
 DATE: 5/18/17
 SURVEYED BY: B.A.
 DRAWN BY: K.Y.
 CHECKED BY: C.L.

REVISION:

CERTIFICATION

I, CODI LAMBERSON, HEREBY STATE THAT THE LOCATION PLAT SHOWN HEREON IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AS SURVEYED BY ME OR UNDER MY SUPERVISION.

Codi Lamberson
 June 21, 2017
 CODI LAMBERSON, P.L.S. 1963
 SURVEYED ON THE GROUND: JUNE 14, 2017



OPEN RANGE

1503 S. BARNES, PAMPA, TX 79065
 C: 806.665.0770
 38350 IH-10 WEST, BOERNE, TX 78006
 C: 390.916.5009
 (214-724-13 7/31/2018)