Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111184090001

Completion Report

Spud Date: June 21, 1962

OTC Prod. Unit No.:

Drilling Finished Date: June 30, 1962

1st Prod Date: August 06, 1962

Amended

Completion Date: July 06, 1962

Amend Reason: RAN LINER FOR CASING LEAK

Recomplete Date: June 01, 2017

Drill Type: STRAIGHT HOLE

Well Name: BARTLES 16J

Purchaser/Measurer:

Location: OKMULGEE 8 14N 12E
C NE NE SE
2310 FSL 2310 FWL of 1/4 SEC
Latitude: 35.703945 Longitude: -96.053108
Derrick Elevation: 0 Ground Elevation: 629

First Sales Date:

Operator: TRAILBLAZER ENERGY LLC 22988

3000 CUSTER RD STE 270-118
PLANO, TX 75075-4422

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		106		60	SURFACE
PRODUCTION	5 1/2	15.50	J-55	2210		50	2015

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	P-110	0	0	100	SURFACE	2034

Total Depth: 2210

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2017	DUTCHER	2	32				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DUTCHER Code: 403DTCR Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2150	2170

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
DUTCHER	2120

Were open hole logs run? No
Date last log run: May 25, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

5 1/2" CASING HAD LEAK AT APPROXIMATELY 900'. CLEANED OUT MUD IN CASING AND RAN LINER. CEMENTED LINER TO SURFACE WITH 100% EXCESS. GOOD RETURNS. (SEE FORM 1002C). CLEANED OUT WELL TO TOTAL DEPTH AND PUT BACK ON PRODUCTION.

FOR COMMISSION USE ONLY

1136920

Status: Accepted

API NO. 111-18409 01

OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

[ ] ORIGINAL
[X] AMENDED (Reason) Ran liner for casing leak

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

RECEIVED
JUN 09 2017
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

COUNTY	OKMULGEE	SEC	8	TWP	14N	RGE	12E
LEASE NAME	BARTLETS			WELL NO.	16J		
C 1/4 NE 1/4 NE 1/4 SE 1/4		FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	2310		
ELEVATION Derrick FL	Ground 629	Latitude (if known)	35.703945	Longitude (if known)	-96.053108		
OPERATOR NAME	TRAILBLAZER ENERGY LLC			OTC/OCC OPERATOR NO.	22988		
ADDRESS	3000 CUSTER ROAD, SUITE 270-118						
CITY	PLANO	STATE	TX	ZIP	75075		

SPUD DATE	6/21/1962
DRLG FINISHED DATE	6/30/1962
DATE OF WELL COMPLETION	7/6/1962
1st PROD DATE	8/6/1962
RECOMP DATE	6/1/2017

640 Acres

W E

LOCATE WELL

COMPLETION TYPE
[X] SINGLE ZONE
[ ] MULTIPLE ZONE
Application Date
[ ] COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	32#		106		60	SURF
INTERMEDIATE							
PRODUCTION	5-1/2"	15.50#	J-55	2210		50	2015
LINER	4-1/2"	11.60#	P-110	2034 - Surface		100	SURF

TOTAL DEPTH 2,210

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 403DTCR

FORMATION	DUTCHER
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	2150-2170
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA		
INITIAL TEST DATE	8/6/1962	6/1/2017
OIL-BBL/DAY	8	2
OIL-GRAVITY (API)	32	32
GAS-MCF/DAY	15	TR
GAS-OIL RATIO CU FT/BBL	187	
WATER-BBL/DAY	TR	TR
PUMPING OR FLOWING	PUMPING	PUMPING
INITIAL SHUT-IN PRESSURE	0	0
CHOKE SIZE	NA	NA
FLOW TUBING PRESSURE	NA	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	George W. Aubrey (NAME PRINT OR TYPE)	6/7/2017 (DATE)	(972) 964-2356 (PHONE NUMBER)
3000 Custer Road, Suite 270-118 (ADDRESS)	Plano (CITY)	TX (STATE)	75075 (ZIP)

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
DUTCHER	2,120

LEASE NAME BARTLETT WELL NO. 16J

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes _X_ no

Date Last log was run 5/25/2017 (GR/CCL)

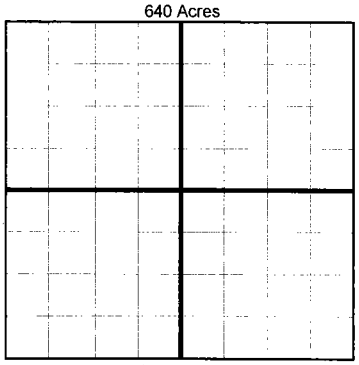
Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks: 5-1/2" casing had leak at approx 900'. Cleaned out mud in casing and ran liner. Cemented liner to surface w/ 100% excess. Good returns. (See Form 1002C). Cleaned out well to TD and put back on production.

640 Acres

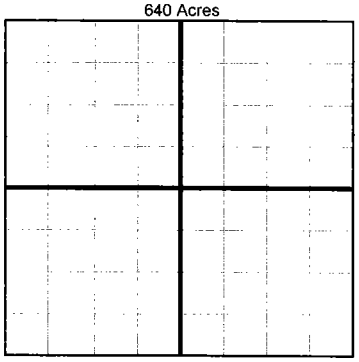


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		