

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 025 20044 C

Approval Date: 06/27/2017  
Expiration Date: 12/27/2017

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 35 Twp: 4N Rge: 9ECM County: CIMARRON  
SPOT LOCATION:  C  NE  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1980 1980

Lease Name: MIDWELL WFU (BRYANT UNIT 4) Well No: 304 Well will be 660 feet from nearest unit or lease boundary.  
Operator Name: P O & G OPERATING LLC Telephone: 7132440779 OTC/OCC Number: 23558 0

P O & G OPERATING LLC  
5847 SAN FELIPE ST STE 3200  
HOUSTON, TX 77057-3187

HANKEY PROPERTIES ATTN: COLE OWENS  
PO BOX 1834  
GARDEN CITY KS 67846

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MORROW SAND	4350	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 375069

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders: 84318

Total Depth: 4725 Ground Elevation: 3722 **Surface Casing: 1606 IP** Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

025 20044 MIDWELL WFU (BRYANT UNIT 4)  
304

Category	Description
HYDRAULIC FRACTURING	6/9/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
SPACING - 375069	6/26/2017 - G60 - (UNIT) NE4 SW4, N2 35-4N-9ECM EST MIDWELL WATERFLOOD UNIT FOR MWSD

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.