Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262140001

Completion Report

Spud Date: April 23, 2016

OTC Prod. Unit No.: 019-218250

Drilling Finished Date: June 23, 2016

1st Prod Date: January 30, 2017

Amended

Completion Date: February 26, 2017

Amend Reason: AMENDED COMPLETION DATE

Drill Type: HORIZONTAL HOLE

Well Name: RENEE 6-11H2

Purchaser/Measurer:

Location: CARTER 11 4S 3E
SE NW NE NE
604 FNL 716 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 712

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
659892

Increased Density
Order No
641643

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	PE & B	96			SURFACE
SURFACE	9 5/8	36	J-55	1985		510	SURFACE
PRODUCTION	5 1/2	23	P-110	15480		1765	7100

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15490

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2017	WOODFORD	140	50	840	6000	1484	FLOWING	1950	28/64	900

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: OIL

Spacing Orders	
Order No	**Unit Size**
142014	640

Perforated Intervals	
From	**To**
10563	15337

Acid Volumes
44,000 GALLONS

Fracture Treatments
22 STAGES - 189,740 BTW, 669,625 POUNDS 100 MESH, 8,897,341 POUNDS 40/70

Formation	Top
WOODFORD	10223

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

IRREGULAR SECTION. FIRST DAY OIL PRODUCED INTO THE LEASE TANK - COMPLETION DATE

Lateral Holes

Sec: 2 TWP: 4S RGE: 3E County: CARTER

NW NE NE NE

39 FNL 387 FEL of 1/4 SEC

Depth of Deviation: 9660 Radius of Turn: 585 Direction: 3 Total Length: 4910

Measured Total Depth: 15490 True Vertical Depth: 9546 End Pt. Location From Release, Unit or Property Line: 39

FOR COMMISSION USE ONLY

1136887

Status: Accepted

RECEIVED
JUN 05 2017
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 019-26214 01
OTC PROD. UNIT NO. 019-218250

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

[ ] ORIGINAL
[X] AMENDED (Reason) Amended Completion Date

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	4/23/2016
DRLG FINISHED DATE	6/23/2016
DATE OF WELL COMPLETION	2/26/2017
1st PROD DATE	1/30/2017
RECOMP DATE	
Longitude (if known)	96.953212°W
OTC/OCC OPERATOR NO.	21003

COUNTY: Carter | SEC: 11 | TWP: 4S | RGE: 3E
LEASE NAME: Renee | WELL NO: 6-11H2
SE 1/4 NW 1/4 NE 1/4 NE 1/4 FNL 1/4 SEC 604' FEL OF 1/4 SEC 716'
ELEVATION: N Derrick Ground 712' | Latitude (if known) 34.229150°N
OPERATOR NAME: XTO Energy Inc.
ADDRESS: 210 Park Avenue, Suite 2350
CITY: Oklahoma City | STATE: Oklahoma | ZIP: 73102

640 Acres
W E
LOCATE WELL

COMPLETION TYPE
[X] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER: 659892
INCREASED DENSITY ORDER NO.: 641643

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	53	PE&B	96			Surface
SURFACE	9 5/8"	36	J-55	1985		510	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	23	P-110	15,480		1765	7100'
LINER							

TOTAL DEPTH: 15490'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	640: 142014
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	22 Stages 10563-15337'
ACID/VOLUME	44,000 gals
FRACTURE TREATMENT (Fluids/Prop Amounts)	189,740 BTW 669,625# 100 Mesh 8,897,341# 40/70

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/19/2017
OIL-BBL/DAY	140
OIL-GRAVITY (API)	50
GAS-MCF/DAY	840
GAS-OIL RATIO CU FT/BBL	6000
WATER-BBL/DAY	1484
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1950
CHOKE SIZE	28/64"
FLOW TUBING PRESSURE	900

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner — Debbie Waggoner — 3/20/2017 — 405-319-3243
SIGNATURE — NAME (PRINT OR TYPE) — DATE — PHONE NUMBER

210 Park Avenue, Suite 2350 — Oklahoma City — Ok — 73102 — debbie_waggoner@xtoenergy.com
ADDRESS — CITY — STATE — ZIP — EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME RENEE WELL NO. 6-11H2

NAMES OF FORMATIONS	TOP
WOODFORD	10223' MD 10100' TVD

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run

Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

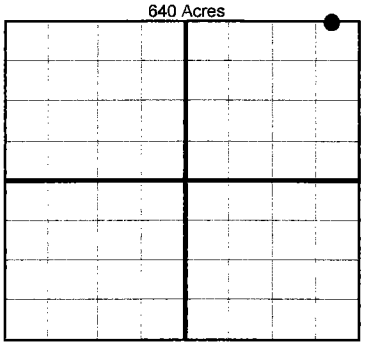
Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: Irregular Section

First day oil produced into the lease tank. – Completion Date

640 Acres

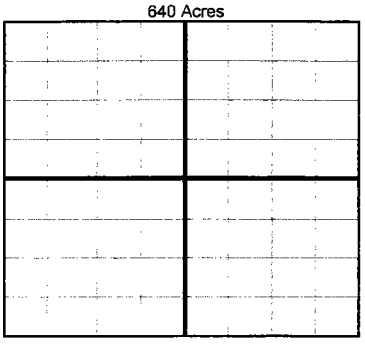


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 2	TWP 4S	RGE 3E	COUNTY Carter		
Spot Location NW 1/4	NE 1/4	NE 1/4	NE 1/4	Feet From 1/4 Sec Lines FNL 39'	FEL 387'
Depth of Deviation 9660'		Radius of Turn 585.7'		Direction 3.7°	Total Length 4910.0'
Measured Total Depth 15490'		True Vertical Depth 9546'		BHL From Lease, Unit, or Property Line: 39' FNL & 387' FEL	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		