Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213400000

OTC Prod. Unit No.: 02921853900000

Completion Report

Spud Date: August 26, 2016

Drilling Finished Date: January 20, 2017

1st Prod Date: March 03, 2017

Completion Date: March 03, 2017

Drill Type: **HORIZONTAL HOLE**

Well Name: QUEEN 4-24H

Purchaser/Measurer: WOODFORD

First Sales Date: 3/3/2017

Location: COAL 25 2N 11E
SW NW NE NE
402 FNL 1021 FEL of 1/4 SEC
Latitude: 34.62098 Longitude: -96.095218
Derrick Elevation: 708 Ground Elevation: 685

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
657666

Increased Density
Order No
657475

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1050		515	SURFACE
PRODUCTION	5 1/2	23	P-110	15564		1325	4384

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11300	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2017	WOODFORD			2			FLOWING		44/128	1595

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: GAS

Spacing Orders	
Order No	**Unit Size**
530177	640

Perforated Intervals	
From	**To**
11569	15404

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
17 STAGE FRAC W/ 178,508 CLEAN VOLUME AND 8,808,84

Formation	Top
WOODFORD	11569

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. TUBING 2 7/8 @ 8,107, 7.9#, P-110, PH6.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 24 TWP: 2N RGE: 11E County: COAL

SE SE NW NE

1071 FNL 1586 FEL of 1/4 SEC

Depth of Deviation: 10850 Radius of Turn: 717 Direction: 80 Total Length: 4008

Measured Total Depth: 15575 True Vertical Depth: 11561 End Pt. Location From Release, Unit or Property Line: 1071

FOR COMMISSION USE ONLY

1136819

Status: Accepted

7/1/17

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1016EZ

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A: 218539 I

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Completion Date: March 03, 2017

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BHL: 24-02N-11E

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657666

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Order No
657475

657570: sep. allocd.

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Mar 03, 2017	319WDFD WOODFORD			2			FLOWING	1	44/128	1595

XMT-shale

EZ