API NUMBER: 073 25680

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/19/2017
Expiration Date: 12/19/2017

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 18N Rge: 6W County: KINGFISHER

SPOT LOCATION: NW SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 345 2485

Lease Name: EARL 14-18-6 Well No: 3H Well will be 345 feet from nearest unit or lease boundary.

Operator CHESAPEAKE OPERATING LLC Telephone: 4059353425; 4059358 OTC/OCC Number: 17441 0

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY, OK 73154-0496

EARL EUGENE THIEMS TRUST

17942 E. 710 RD.

DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth **BIG LIME** 1 6235 6 2 OSWEGO 6354 7 3 8 4 9 10 663730 Spacing Orders: Location Exception Orders: 664346 Increased Density Orders: 664345

Pending CD Numbers: Special Orders:

Total Depth: 11750 Ground Elevation: 1181 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32693

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 14 Twp 18N Rge 6W County KINGFISHER

Spot Location of End Point: C N2 N2 NW
Feet From: NORTH 1/4 Section Line: 330
Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 6026
Radius of Turn: 750
Direction: 345
Total Length: 4546

Measured Total Depth: 11750

True Vertical Depth: 6410

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 6/15/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/15/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

INCREASED DENSITY - 664345 6/19/2017 - G75 - (I.O.) 14-18N-6W

X663730 BGLM, OSWG

2 WELLS

CHESAPEAKE OP., L.L.C.

6-2-2017

LOCATION EXCEPTION - 664346 6/19/2017 - G75 - (I.O.) 14-18N-6W

X663730 BGLM, OSWG

COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 660' FWL

CHESAPEAKE OP., L.L.C.

6-2-2017

SPACING - 663730 6/19/2017 - G75 - (640)(HOR) 14-18N-6W

EXT 652843 BGLM, OSWG POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 51905 OSWG & ORDER # 54396 BGLM)

