PI NUMBER: 073 25679 rizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMIS OIL & GAS CONSERVATION DIVISI P.O. BOX 52000 OKLAHOMA CITY, OK 73152-200 (Rule 165:10-3-1)		ION DIVISION 000 73152-2000		06/19/2017 12/19/2017
	<u> </u>	PERMIT TO D	RILL		
WELL LOCATION: Sec: 14 Twp: 18N Rge: 6W	County: KINGF				
SPOT LOCATION: SW SW SE	SECTION LINES:	SOUTH FROM	EAST		
Lease Name: EARL 14-18-6		315 2H	2485 Well	will be 315 feet from nearest u	nit or lease boundary.
Operator CHESAPEAKE OPERATING LLC Name:			59353425; 4059358	OTC/OCC Number:	17441 0
CHESAPEAKE OPERATING LLC PO BOX 18496			EARL EUGENE	THIEMS TRUST	
	70454 0400		17942 E. 710 RD.		
OKLAHOMA CITY, OK	73154-0496		DOVER	OK 7373	34
2 OSWEGO 3 4 5	6354	7 8 9 11			
Spacing Orders: 663730	Location Exception C	Orders: 664426		Increased Density Orders: 66	4345
Pending CD Numbers:				Special Orders:	
Total Depth: 11750 Ground Elevation: 118	1 Surface (	asing: 1500		Depth to base of Treatable Water-Be	aring EM: 190
	Surface C	asing. 1500		Depirito base or meatable water-be	anng i w. 190
Under Federal Jurisdiction: No	Fresh Water Supply Well E		No	Surface Water used	to Drill: No
PIT 1 INFORMATION		Ap	proved Method for disposal	of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means St	eel Pits				
Type of Mud System: WATER BASED			One time land application	(REQUIRES PERMIT)	PERMIT NO: 17-326
Chlorides Max: 5000 Average: 3000			H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below bas	e of pit? Y	_			
Within 1 mile of municipal water well? N Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT					

## HORIZONTAL HOLE 1

Sec 14 Twp 18N Rge 6W Cour					
Spot Location of End Point: C N2 N2 N2 Feet From: NORTH 1/4 Section Line: 330					
Feet From: WEST 1/4 Section Line: 2640					
Depth of Deviation: 6028					
Radius of Turn: 750					
Direction: 358					
Total Length: 4544					
Measured Total Depth: 11750					
True Vertical Depth: 6401					
End Point Location from Lease,					
Unit, or Property Line: 330					
Notes:					
Category	Description				
DEEP SURFACE CASING	6/14/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING				
HYDRAULIC FRACTURING	6/14/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE				
INCREASED DENSITY - 664345	6/19/2017 - G75 - (I.O.) 14-18N-6W X663730 BGLM, OSWG 2 WELLS CHESAPEAKE OP., L.L.C. 6-2-2017				
LOCATION EXCEPTION - 664426	6/19/2017 - G75 - (I.O.) 14-18N-6W X663730 BGLM, OSWG COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 1320' FEL & FWL CHESAPEAKE OP., L.L.C. 6-5-2017				
SPACING - 663730	6/19/2017 - G75 - (640)(HOR) 14-18N-6W EXT 652843 BGLM, OSWG POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 51905 OSWG & ORDER # 54396 BGLM)				

