

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236490000

Completion Report

Spud Date: September 04, 2016

OTC Prod. Unit No.: 011-218547

Drilling Finished Date: October 03, 2016

1st Prod Date: March 06, 2017

Completion Date: February 26, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BINDER 3-13H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 24 16N 11W
 SW NE NW NE
 545 FNL 1700 FEL of 1/4 SEC
 Derrick Elevation: 1525 Ground Elevation: 1495

First Sales Date: 03/06/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
656807

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	94	J-55	1463		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8952		780	2681
PRODUCTION	5 1/2	23	P-110	16241		2145	7853

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16247

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2017	WOODFORD	408	47	2322	5691	3581	FLOWING	4500	40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
597601	640

Perforated Intervals

From	To
11164	16098

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

262,933 BBLS OF FLUID & 7,231,835 LBS OF SAND

Formation	Top
WOODFORD	11002

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 13 TWP: 16N RGE: 11W County: BLAINE

NE NW NE NE

53 FNL 817 FEL of 1/4 SEC

Depth of Deviation: 10379 Radius of Turn: 421 Direction: 2 Total Length: 11386

Measured Total Depth: 16247 True Vertical Depth: 10672 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1136147

Status: Accepted