

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249270000

Completion Report

Spud Date: July 28, 2016

OTC Prod. Unit No.: 01721806900000

Drilling Finished Date: September 20, 2016

1st Prod Date: November 16, 2016

Completion Date: November 10, 2016

Drill Type: HORIZONTAL HOLE

Well Name: JAYMI 1H-12

Purchaser/Measurer: MARK WEST

Location: CANADIAN 2 13N 7W
NE SE SE SE
340 FSL 165 FEL of 1/4 SEC
Latitude: 35.624811 Longitude: -97.905799
Derrick Elevation: 1251 Ground Elevation: 1227

First Sales Date: 11/16/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658988	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1510	500	425	SURFACE
PRODUCTION	5 1/2	20	P-110	13200	2500	1725	13199

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13234

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2016	WOODFORD	289	45.6	1224	4235	215	FLOWING	1000	52	140

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
657179	640

Perforated Intervals

From	To
9400	13121

Acid Volumes

15% HCL ACID – 309 BBLS.

Fracture Treatments

TOTAL PROPPANT – 4,244,420 LBS.- OTTAWA SAND
40/70.
TOTAL FLUID – 182,770 BBLS.

Formation	Top
MSL 4	8757
MSSP	8608

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 13N RGE: 7W County: CANADIAN

NE NW SW SW

1177 FSL 510 FWL of 1/4 SEC

Depth of Deviation: 9000 Radius of Turn: 360 Direction: 715 Total Length: 4471

Measured Total Depth: 13234 True Vertical Depth: 9029 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

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Status: Accepted