

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249160000

**Completion Report**

Spud Date: July 14, 2016

OTC Prod. Unit No.: 017-217873-0-0000

Drilling Finished Date: August 22, 2016

1st Prod Date: September 16, 2016

Completion Date: September 14, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SCOTT 1H-23X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 23 14N 7W  
NE NE NE NE  
320 FNL 265 FEL of 1/4 SEC  
Latitude: 35.68137 Longitude: -97.90664  
Derrick Elevation: 1180 Ground Elevation: 1152

First Sales Date: 9/16/16

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
655629	

Increased Density	
Order No	
655263	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	73		10	SURFACE
SURFACE	9 5/8	40	J-55	1513	909	425	SURFACE
PRODUCTION	5 1/2	20	P-110	17575	2200	2105	2278

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17575**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2016	WOODFORD	794	42.79	1329	1674	213	FLOWING	1000	64	245

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
637734	640
632037	640
655230	MULTIUNIT

**Perforated Intervals**

From	To
9045	17376

**Acid Volumes**

462 BBLS-15%
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**Fracture Treatments**

PROPPANT = 10,962,180 - OTTAWA SAND 40/70 & 30/50. TOTAL FLUIDS – 372,817 BBLS.
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Formation	Top
WOODFORD	8722

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 26 TWP: 14N RGE: 7W County: CANADIAN

NW SE NE SE

1870 FSL 500 FEL of 1/4 SEC

Depth of Deviation: 8793 Radius of Turn: 715 Direction: 360 Total Length: 8331

Measured Total Depth: 17575 True Vertical Depth: 8848 End Pt. Location From Release, Unit or Property Line: 500

**FOR COMMISSION USE ONLY**

1135020

Status: Accepted