Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 073-217747-0-0000 Drilling Finished Date: June 07, 2016

1st Prod Date: July 28, 2016

Completion Date: July 20, 2016

First Sales Date: 7/28/2016

Drill Type: HORIZONTAL HOLE

Well Name: EDDIE 1H-34X Purchaser/Measurer: 52511

Location: KINGFISHER 3 16N 7W

NW SE NW SW

1770 FSL 780 FWL of 1/4 SEC Latitude: 35.89092 Longitude: -97.93911 Derrick Elevation: 1086 Ground Elevation: 1062

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 SPRING, TX 77380-2764

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
653054
65285
657374

Increased Density
Order No
656601

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	74	520	10	SURFACE
SURFACE	9 5/8"	40#	J-55 BTC	1516	852	420	SURFACE
PRODUCTION	5 1/2"	20#	P-110 ICY	16102	1500	2050	1324

				Liner			
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth						
			There are	no Liner record	ds to displa	ay.	

Total Depth: 16102

Pac	ker		
Depth	Brand & Type		
There are no Packer records to display.			

PI	ug		
Depth Plug Type			
There are no Plug records to display.			

Initial Test Data

June 19, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2016	MISSISSIPPIAN(EX CHESTER)	406	40	1330	3276	450	FLOWING	1000	64	205.27

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN(EX

CHESTER)

Spacing Orders				
Order No	Unit Size			
646556	640			
650926	640			
657170	MULTIUNIT			

Code: 359MSSL	C

Class: OIL

Perforated Intervals				
From	То			
7851	15959			

Acid Volumes

873 BBLS.

Fracture Treatments
PROPPANT - 9,577,430 LBS. OTTAWA SAND 30/50 &
40/70.
TOTAL FLUIDS – 306,555 BBLS.

Formation	Тор
MISSISSIPPIAN	7835

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 34 TWP: 17N RGE: 7W County: KINGFISHER

NW NE NW NW

50 FNL 805 FWL of 1/4 SEC

Depth of Deviation: 7459 Radius of Turn: 360 Direction: 715 Total Length: 8108

Measured Total Depth: 16102 True Vertical Depth: 7645 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1134371

Status: Accepted

June 19, 2017 2 of 2