

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073252910000

Completion Report

Spud Date: May 13, 2016

OTC Prod. Unit No.: 073-217747-0-0000

Drilling Finished Date: June 07, 2016

1st Prod Date: July 28, 2016

Completion Date: July 20, 2016

Drill Type: HORIZONTAL HOLE

Well Name: EDDIE 1H-34X

Purchaser/Measurer: 52511

Location: KINGFISHER 3 16N 7W
 NW SE NW SW
 1770 FSL 780 FWL of 1/4 SEC
 Latitude: 35.89092 Longitude: -97.93911
 Derrick Elevation: 1086 Ground Elevation: 1062

First Sales Date: 7/28/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
 SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	653054
	65285
	201601051
	657374

Increased Density	
Order No	
	656601

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	74	520	10	SURFACE
SURFACE	9 5/8"	40#	J-55 BTC	1516	852	420	SURFACE
PRODUCTION	5 1/2"	20#	P-110 ICY	16102	1500	2050	1324

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16102

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2016	MISSISSIPPIAN(EX CHESTER)	406	40	1330	3276	450	FLOWING	1000	64	205.27

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN(EX CHESTER)

Code: 359MSSLC

Class: OIL

Spacing Orders

Order No	Unit Size
646556	640
650926	640
657170	MULTIUNIT

Perforated Intervals

From	To
7851	15959

Acid Volumes

873 BBLS.

Fracture Treatments

PROPPANT - 9,577,430 LBS. OTTAWA SAND 30/50 & 40/70.
TOTAL FLUIDS – 306,555 BBLS.

Formation	Top
MISSISSIPPIAN	7835

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 34 TWP: 17N RGE: 7W County: KINGFISHER

NW NE NW NW

50 FNL 805 FWL of 1/4 SEC

Depth of Deviation: 7459 Radius of Turn: 360 Direction: 715 Total Length: 8108

Measured Total Depth: 16102 True Vertical Depth: 7645 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

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Status: Accepted