

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049250240001

**Completion Report**

Spud Date: November 06, 2014

OTC Prod. Unit No.: 049-218229

Drilling Finished Date: December 30, 2014

1st Prod Date: December 20, 2016

Completion Date: December 19, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAYBURN 1-29H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 29 1N 1E  
NW NW NW NE  
250 FNL 2350 FEL of 1/4 SEC  
Derrick Elevation: 849 Ground Elevation: 824

First Sales Date: 12/21/2016

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	659421		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		910	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10500		675	6984
PRODUCTION	5 1/2	23	P-110	14009		800	9630

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14009**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2017	COMMINGLED ALL ZONES	157	41	66	420	1006	GAS LIFT	2400	64/64	143

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD UNDERTHRUST      Code: 319WDUTD      Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
644496	640	12895	13051
		12659	12815
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		66,891 BBLS OF FLUID & 1,808,620 LBS OF SAND	

Formation Name: HUNTON UNDERTHRUST      Code: 269HTUTD      Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
644496	640	13161	13289
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		66,891 BBLS OF FLUID & 1,808,620 LBS OF SAND	

Formation Name: MISSISSIPPIAN UNDERTHRUST      Code: 359MPUTD      Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
644496	640	12423	12579
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		66,891 BBLS OF FLUID & 1,808,620 LBS OF SAND	

Formation Name: COMMINGLED ALL ZONES      Code:      Class: OIL

Formation	Top
WOODFORD UNDERTHRUST	12612
HUNTON UNDERTHRUST	13156
MISSISSIPPIAN UNDERTHRUST	11945

Were open hole logs run? Yes

Date last log run: December 21, 2014

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

<b>Lateral Holes</b>
<p>Sec: 29 TWP: 1N RGE: 1E County: GARVIN</p> <p>NE SE SW NE</p> <p>2022 FNL 1603 FEL of 1/4 SEC</p> <p>Depth of Deviation: 11957 Radius of Turn: 514 Direction: 183 Total Length: 1586</p> <p>Measured Total Depth: 14009 True Vertical Depth: 12243 End Pt. Location From Release, Unit or Property Line: 1603</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1135414