API NUMBER: 073 25604 A	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 Approval Date: 04/7				04/11/2017
API NUMBER: 073 25604 A	OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			Expiration Date:	10/11/2017
Horizontal Hole Oil & Gas	(1	Kule 165:10-3-1)			
Amend reason: ADD ORDER	AMEN	ND PERMIT TO DRILL			
WELL LOCATION: Sec: 18 Twp: 17N Rge:	6W County: KINGFIS	SHER			
SPOT LOCATION: SE SE SE SE	FEET FROM QUARTER: FROM	OUTH FROM EAST			
	SECTION LINES: 24	40 275			
Lease Name: OK STATE 18-17-6	Well No: 3	н	Well will be	240 feet from nearest	unit or lease boundary.
Operator CHESAPEAKE OPERATING LLC Name:	:	Telephone: 4059353425; 4()59358	OTC/OCC Number:	17441 0
CHESAPEAKE OPERATING LLC		JOHN	I A. RUTH, JR.		
PO BOX 18496		6356 CHELSEY LANE			
OKLAHOMA CITY, OK 73154-0496		DALL	DALLAS TX 75214		214
Formation(s) (Permit Valid for Listed F Name	ormations Only): Depth	Name	9	Depth	
1 BIG LIME	6420	6			
2 OSWEGO	6490	7			
3 4		8 9			
5		10			
Spacing Orders: 652371	Location Exception Or	ders: 657302	Ir	ncreased Density Orders:	657300
			_		
Pending CD Numbers: 201702698			S	pecial Orders:	
Total Depth: 11750 Ground Elevation:	1013 Surface Ca	asing: 430	Depth	to base of Treatable Water-I	Bearing FM: 180
Under Federal Jurisdiction: No Fresh Water Supp		upply Well Drilled: No		Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Metho	d for disposal of Drillir	ng Fluids:	
Type of Pit System: CLOSED Closed System Mean	s Steel Pits				
Type of Mud System: WATER BASED	D. One time lan	D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-32300			
Chlorides Max: 5000 Average: 3000	H. CLOSED SY	STEM=STEEL PITS	PER OPERATOR REQUES	Г	
Is depth to top of ground water greater than 10ft below	base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area					
Pit is located in a Hydrologically Sensitive Area Category of Pit: C					
Liner not required for Category: C					
Pit Location is ALLUVIAL					
Pit Location Formation: ALLUVIUM					

KINGFISHER Sec 18 Twp 17N Rge 6W County Spot Location of End Point: С N2 N2 NE 330 Feet From: NORTH 1/4 Section Line: Feet From: EAST 1/4 Section Line: 1320 Depth of Deviation: 6242 Radius of Turn: 573 Direction: 350 Total Length: 4608 Measured Total Depth: 11750 True Vertical Depth: 6603 End Point Location from Lease. Unit. or Property Line: 330 Notes: Description Category HYDRAULIC FRACTURING 4/6/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE **INCREASED DENSITY - 657300** 4/10/2017 - G75 - 18-17N-6W X652371 BGLM, OSWG 2 WELLS CHESAPEAKE OP., L.L.C. 10-26-2016 LOCATION EXCEPTION - 657302 4/7/2017 - G75 - (I.O.) 18-17N-6W X652371 BGLM, OSWG COMPL. INT. NCT 330' FSL. NCT 330' FNL. NCT 660' FEL CHESAPEAKE OP., L.L.C. 10-26-2016 PENDING CD - 201702698 5/26/2017 - G75 - (E.O.) 18-17N-6W X165:10-3-28(C)(2)(B) BGLM, OSWG (OK STATE 18-17-6 3H) MAY BE CLOSER THAN 600' TO RUTH 18-2 NO OP. NAMED REC 6-13-2017 (DECKER) SPACING - 652371 4/7/2017 - G75 - (640)(HOR) 18-17N-6W EST BGLM, OSWG POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 57462/57687 BGLM & ORDER # 58569 OSWG)

4/6/2017 - G71 - MIN. 300' PER ORDER # 23720/41036/42410

SURFACE CASING

HORIZONTAL HOLE 1