

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073354660001

Completion Report

Spud Date: May 15, 1961

OTC Prod. Unit No.:

Drilling Finished Date: June 12, 1961

Amended

1st Prod Date: July 10, 1961

Amend Reason: UPDATE RECORD (SEE REMARKS)

Completion Date: July 14, 1961

Recomplete Date: May 23, 2017

Drill Type: STRAIGHT HOLE

Well Name: HAWK 1

Purchaser/Measurer:

Location: KINGFISHER 8 19N 5W
C SW NW
660 FSL 660 FWL of 1/4 SEC
Latitude: 36.139391 Longitude: -97.76239
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		428		225	
PRODUCTION	5 1/2	14, 15		5370		175	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6480

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6355	BAKER D	6054 - 6220	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2017	CLEVELAND	3.48	41	2		9	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
5690	5709

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ADDED TO THE RECORD: CEMENT PLUG FROM 6,054' - 6,220', AND ADD 24 HOUR TEST DATA

FOR COMMISSION USE ONLY	
Status: Accepted	1136828

API NO. 3507335466
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAY 26 2017

OKLAHOMA CORPORATION
COMMISSION
640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

update record

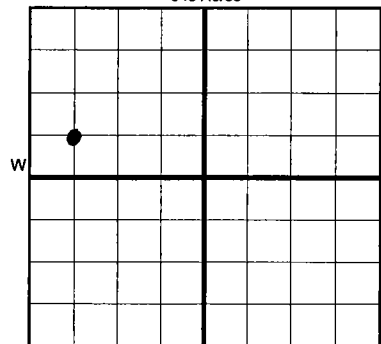
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	8	TWP	19N	RGE	05W	SPUD DATE	5/15/1961
LEASE NAME	Hawk	WELL NO.	1	DATE OF WELL COMPLETION	07/14/1961	DRLG FINISHED DATE			6/12/1961
1/4 C 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC 560	FWL OF 1/4 SEC 660	RECOMP DATE	5-23-2017	1st PROD DATE				7/10/1961
ELEVATION	Ground	Latitude (if known)	36.139391	Longitude (if known)	-97.76239	OPERATOR NAME			Blake Production Company, Inc.
ADDRESS				1601 NW Expressway Ste 777	OTC/OCC OPERATOR NO.				18119
CITY	Oklahoma City	STATE	OK	ZIP	73118	OPERATOR NO.			



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36		428		225	
INTERMEDIATE							
PRODUCTION	5 1/2"	14,15		5370		175	
LINER							

PACKER @ 6,355 BRAND & TYPE Baker D PLUG @ 6054- TYPE Cmt PLUG @ 6220 TYPE Cmt TOTAL DEPTH 6,480

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cleveland						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	5690'-5709'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	4/16/2017						
OIL-BBL/DAY	3.48						
OIL-GRAVITY (API)	41.0						
GAS-MCF/DAY	2						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	9						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

James Vernon SIGNATURE
1601 NW Expressway Ste 777 ADDRESS
Oklahoma City CITY
OK STATE
73118 ZIP
5/23/2017 DATE
405-286-9800 PHONE NUMBER
james.vernon@blakeproduction.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hawk WELL NO. 1

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
If yes, briefly explain below _____

Other remarks: added to the record: Cement plug from 6054'-6220', and add 24 hr test data.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
				BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
						Total Length	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
						Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
						Total Length	