

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029213390000

**Completion Report**

Spud Date: August 23, 2016

OTC Prod. Unit No.: 02921852600000

Drilling Finished Date: December 01, 2016

1st Prod Date: February 24, 2017

Completion Date: February 24, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: QUEEN 2-24H

Purchaser/Measurer: MARKWEST

Location: COAL 25 2N 11E  
NW SE NW NW  
679 FNL 687 FWL of 1/4 SEC  
Latitude: -96.107067 Longitude: 34.620191  
Derrick Elevation: 707 Ground Elevation: 684

First Sales Date: 2/24/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY  
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	657617		657475	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1061		515	SURFACE
PRODUCTION	5 1/2	23	P-110	16312		1745	6040

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16331**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2017	WOODFORD			3333			FLOWING		38/64	1450

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
530177	640

**Perforated Intervals**

From	To
11586	16160

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**18 STAGE FRAC W/ 190,775 BBLS CLEAN VOLUME  
AND 1,207,967 OTTAWA 40/70

Formation	Top
WOODFORD	11498

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES TUBING 2 7/8 @ 11372, 6.5#, N-80/L-80 EUE 8RD.  
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.**Lateral Holes**

Sec: 24 TWP: 2N RGE: 11E County: COAL

NE NW NW NW

206 FNL 341 FWL of 1/4 SEC

Depth of Deviation: 10879 Radius of Turn: 645 Direction: 80 Total Length: 4807

Measured Total Depth: 16331 True Vertical Depth: 11422 End Pt. Location From Release, Unit or Property Line: 206

**FOR COMMISSION USE ONLY**

1136360

Status: Accepted

7/1/17  
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Post Office Box 52000  
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1016EZ

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A: 218526 I

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737 N ELDRIDGE PKWY  
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
657617

Increased Density
Order No
657475

657570:  
sep  
allow.

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Feb 24, 2017	WOODFORD			3333			FLOWING		38/64	1450

June 14, 2017

1 of 2

XMT-shale

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✓ JR