# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 047-218147 Drilling Finished Date: November 05, 2016

1st Prod Date: May 20, 2017

Completion Date: May 23, 2017

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: STATE 1-36 Purchaser/Measurer:

Location: GARFIELD 36 21N 4W

N2 N2 SE NE

1190 FSL 1980 FWL of 1/4 SEC

Latitude: 36.2563893 Longitude: -97.570755223 Derrick Elevation: 1092 Ground Elevation: 1080

Operator: BLAIK R E INC 16832

1616 E 19TH ST STE 201 EDMOND, OK 73013-6675

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT
SURFACE	8 5/8	24	J-55	353	3000	210	SURFACE
PRODUCTION	5 1/2	15.50	J-55	5379	4400	175	4015

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5390

Pac	ker			
Depth	Brand & Type			
There are no Packer records to display.				

Ple	ug			
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2017	OSWEGO	1	42			8	PUMPING			

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## **Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders				
Order No	Unit Size			
549642	160			

Perforated Intervals				
From To				
5176	5194			
5266	5274			

Acid Volumes
3,000 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
RED BEDS	0
SHALE / LIME	912
SAND / SHALE	1480
LIME / SHALE / SAND	3420
SHALE	4060
SAND / SHALE	4595
LIME	5112

Were open hole logs run? Yes Date last log run: November 05, 2016

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1136826

Status: Accepted

June 14, 2017 2 of 2

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

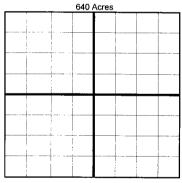
OKLAHO	MA CO	RPORA	TION
	ZIMANAC:	NOIS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

and the state of t	-
NAMES OF FORMATIONS	TOP
Red Beds	0
Shale/Lime	912
Sand/Shale	1,480
Lime/Shale/Sand	3,420
Shale	4,060
Sand/Shale	4,595
Lime	5,112

LEASE NAME		State		WEL	.L. NO	1-36
ITD on file	YES	NO	R COMMIS	SION USE ONLY		
APPROVED	DISAPPRO	OVED 	2) Reject	Codes		
Were open hole Date Last log wa	_	<u>X_</u> yes	no 11/5/2	016	_	
Was CO <sub>2</sub> encou	untered?			at what depths?		
Was H₂S encou	ntered?	yes	no	at what depths?		
Were unusual di If yes, briefly ex	rilling circumstanc plain below	es encountered	<b>1</b> ?		yes _	X_no
	· · · · · · · · · · · · · · · · · · ·	**************************************				

Other remarks:	, s. m.	· · · · · ·	
	 ***	10-18-7 (MAY A	
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	640 Acres		
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# **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUN	ΓY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	Total Depth	Tr	ue Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

# BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

	TWP	RGE	cou	NTY			
Spot Location		İ			Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/-	4	. 52	1
Depth of			Radius of Turn		Direction	Total	
Deviation						Lenath	
Measured To	otal Depth	***************************************	True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY	2		
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pre	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	<del></del>	Direction	Total Length	
Measured Total Depth True Vertical Depth		oth	BHL From Lease, Unit, or Pr	operty Line:			