

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003222280001

Completion Report

Spud Date: March 08, 2012

OTC Prod. Unit No.:

Drilling Finished Date: March 21, 2012

Amended

1st Prod Date:

Amend Reason: RECOMPLETE / PLUG BACK

Completion Date: April 05, 2012

Recomplete Date: May 22, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BONNIE JEAN SWD 1-22

Purchaser/Measurer:

Location: ALFALFA 22 27N 9W
SE SW SW SE
267 FSL 506 FWL of 1/4 SEC
Derrick Elevation: 1247 Ground Elevation: 1237

First Sales Date:

Operator: UNION VALLEY PETROLEUM CORP 12075

5302 N HIGHWAY 81
ENID, OK 73701-6932

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	90		15	SURFACE
SURFACE	9.625	36	J-55	989		440	SURFACE
PRODUCTION	7	26	J-55	6419		430	3760

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4569	AS-1X	5700	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTONCode: 405LYTNClass: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4620	4676
Acid Volumes		Fracture Treatments	
6,500 GALLONS 15% HCL NEFE		There are no Fracture Treatments records to display.	

Formation	Top
LAYTON	4620
ARBUCKLE	6290

Were open hole logs run? Yes
Date last log run: March 17, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC NUMBER 1706400022

FOR COMMISSION USE ONLY

Status: Accepted

1136825

RECEIVED

Form 1002A
Rev. 2009

MAY 24 2017

OKLAHOMA CORPORATION
COMMISSION

API NO. 003-22228
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete / Plug back

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Alfalfa	SEC	22	TWP	27N	RGE	9W
LEASE NAME	Bonnie Jean SWD			WELL NO.	1-22		
SE 1/4 SW 1/4 SW 1/4 SE 1/4	FSL	267	FWL OF 1/4 SEC	506			
ELEVATION Derrick	1247	Ground	1237	Latitude (if known)			
OPERATOR NAME	Union Valley Petroleum Corporation			OTC/OCC OPERATOR NO.	12075		
ADDRESS	5302 N. Highway 81 10422 Pinto Lane						
CITY	Enid	STATE	OK	ZIP	73701		

SPUD DATE	3/8/2012
DRLG FINISHED DATE	3/21/2012
DATE OF WELL COMPLETION	4/5/2012
1st PROD DATE	
RECOMP DATE	5/22/2017
Longitude (if known)	

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	H-40	90		15	Surface
SURFACE	9.625	36	J-55	989		440	Surface
INTERMEDIATE							
PRODUCTION	7	26	J-55	6419		430	3760
LINER							

PACKER @ 4,569	BRAND & TYPE AS-1X	PLUG @ 5700	TYPE CIBP	PLUG @	TYPE	TOTAL DEPTH -6,770
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	

7200 per original

COMPLETION & TEST DATA BY PRODUCING FORMATION

405 LYTA

FORMATION	Layton				No Frac
SPACING & SPACING ORDER NUMBER	UIC # 1700400022	see remarks			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp.				
PERFORATED INTERVALS	4620-4676				
ACID/VOLUME	6500gl 15%HCl, NEFE				
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Dustin Johnson	5/22/2017	580-237-3959
5302 N. US Highway 81	Enid	OK	73701
ADDRESS	CITY	STATE	ZIP
			d.johnson@uvpcorp.com
			EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bonnie Jean SWD

WELL NO. 1-22

NAMES OF FORMATIONS	TOP
Layton	4620
Arbuckle	6290

Per Original

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 3-17-2012 *Per original*

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: OCC - UIC 1706400022

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	