

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081242830000

**Completion Report**

Spud Date: November 14, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 21, 2016

1st Prod Date: February 21, 2017

Completion Date: February 03, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: EDWIN 1-5

Purchaser/Measurer:

Location: LINCOLN 5 15N 6E  
C SW SW  
660 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 946

First Sales Date:

Operator: BLUE DOLPHIN PRODUCTION LLC 20881

13120 N MACARTHUR BLVD  
OKLAHOMA CITY, OK 73142-3017

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|-----------------------------------------------------|--|----------------------------------------------------|--|
| X               | Single Zone   | Order No                                            |  | Order No                                           |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                                                     |  |                                                    |  |

| Casing and Cement |  |       |        |       |      |     |     |            |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type              |  | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           |  | 8 5/8 | 26     | J-55  | 775  |     | 390 | SURFACE    |
| PRODUCTION        |  | 5 1/2 | 17     | J-55  | 4162 |     | 175 | 3510       |

| Liner                                  |      |        |       |        |     |     |           |              |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4173**

| Packer                                  |              | Plug                                  |           |
|-----------------------------------------|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 25, 2017      | HUNTON    | 1           | 43.2              |             |                         | 1             | PUMPING           |                          |            |                      |

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 655923   | 160       |

**Perforated Intervals**

| From | To   |
|------|------|
| 4042 | 4051 |

**Acid Volumes**

|                                   |
|-----------------------------------|
| 12,500 GALLONS, 500 BARRELS WATER |
|-----------------------------------|

**Fracture Treatments**

|                                                      |
|------------------------------------------------------|
| There are no Fracture Treatments records to display. |
|------------------------------------------------------|

| Formation     | Top  |
|---------------|------|
| HOGSHOOTER    | 1777 |
| CHECKERBOARD  | 2390 |
| CLEVELAND     | 2419 |
| OSWEGO        | 3118 |
| SKINNER       | 3450 |
| MISSISSIPPIAN | 3800 |
| WOODFORD      | 4005 |
| HUNTON        | 4040 |
| SYLVAN        | 4052 |

Were open hole logs run? Yes

Date last log run: November 19, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1136823

Status: Accepted

API NO. 081-24283  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAY 26 2017

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                         |                             |       |                     |                      |                         |             |    |
|-------------------------|-----------------------------|-------|---------------------|----------------------|-------------------------|-------------|----|
| COUNTY                  | Lincoln                     | SEC   | 5                   | TWP                  | 15N                     | RGE         | 6E |
| LEASE NAME              | EDWIN                       |       |                     | WELL NO.             | 1-5                     |             |    |
| 1/4 C 1/4 SW 1/4 SW 1/4 | FSL OF 1/4 SEC              | 660   | FWL OF 1/4 SEC      | 660                  | DATE OF WELL COMPLETION | 2-3-17      |    |
| ELEVATION Derrick FL    | Ground                      | 946'  | Latitude (if known) | 35.798525N           | Longitude (if known)    | -96.696416W |    |
| OPERATOR NAME           | Blue Dolphin Production LLC |       |                     | OTC/OCC OPERATOR NO. | 20881                   |             |    |
| ADDRESS                 | 13120 N. MacArthur Blvd.    |       |                     |                      |                         |             |    |
| CITY                    | Oklahoma City               | STATE | OK                  | ZIP                  | 73142                   |             |    |

COMPLETION TYPE

|                                                 |
|-------------------------------------------------|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE          |
| Application Date                                |
| COMINGLED                                       |
| Application Date                                |
| LOCATION                                        |
| EXCEPTION ORDER                                 |
| INCREASED DENSITY                               |
| ORDER NO.                                       |

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET        | PSI    | SAX | TOP OF CMT |
|--------------|-------|--------|-------|-------------|--------|-----|------------|
| CONDUCTOR    |       |        |       |             |        |     |            |
| SURFACE      | 8 5/8 | 26#    | J-55  | 775'        |        | 390 | Surface    |
| INTERMEDIATE |       |        |       |             |        |     |            |
| PRODUCTION   | 5 1/2 | 17#    | J-55  | 4,162'      |        | 175 | 3,510'     |
| LINER        |       |        |       |             |        |     |            |
|              |       |        |       | TOTAL DEPTH | 4,173' |     |            |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

|                                                 |                             |  |  |  |  |  |  |         |
|-------------------------------------------------|-----------------------------|--|--|--|--|--|--|---------|
| FORMATION                                       | Hunton                      |  |  |  |  |  |  | No Frac |
| SPACING & SPACING ORDER NUMBER                  | 160 Acres #655923           |  |  |  |  |  |  |         |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil                         |  |  |  |  |  |  |         |
|                                                 | 4042-4051                   |  |  |  |  |  |  |         |
| PERFORATED INTERVALS                            |                             |  |  |  |  |  |  |         |
| ACID/VOLUME                                     | 12,500 Gal<br>500 BBL Water |  |  |  |  |  |  |         |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        |                             |  |  |  |  |  |  |         |

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

|                          |         |
|--------------------------|---------|
| INITIAL TEST DATE        | 2-25-17 |
| OIL-BBL/DAY              | 1 BBL   |
| OIL-GRAVITY (API)        | 43.2    |
| GAS-MCF/DAY              | 0       |
| GAS-OIL RATIO CU FT/BBL  | 0       |
| WATER-BBL/DAY            | 1 BBL   |
| PUMPING OR FLOWING       | Pumping |
| INITIAL SHUT-IN PRESSURE | 0       |
| CHOKE SIZE               | N/A     |
| FLOW TUBING PRESSURE     | N/A     |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*John S. Clark*  
SIGNATURE  
13120 N. MacArthur Blvd.  
ADDRESS

John S. Clark  
NAME (PRINT OR TYPE)  
OKC OK 73142  
CITY STATE ZIP

5-4-17 (405) 285-5388  
DATE PHONE NUMBER  
Jclark@bdebdbp.com  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

| FOR COMMISSION USE ONLY |                                                          |
|-------------------------|----------------------------------------------------------|
| ITD on file             | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED                | DISAPPROVED                                              |
| 2) Reject Codes         |                                                          |
|                         |                                                          |
|                         |                                                          |
|                         |                                                          |
|                         |                                                          |
|                         |                                                          |

Were open hole logs run?  X  yes   no

Date Last log was run  11/19/2016

Was CO<sub>2</sub> encountered?   yes  X  no at what depths?

Was H<sub>2</sub>S encountered?   yes  X  no at what depths?

Were unusual drilling circumstances encountered?   yes  X  no

If yes, briefly explain below

Other remarks:

640 Acres

640 Kees

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

|                      |                     |                                         |        |
|----------------------|---------------------|-----------------------------------------|--------|
| SEC                  | TWP                 | RGE                                     | COUNTY |
| Spot Location        |                     | Feet From 1/4 Sec Lines                 | FSL    |
| 1/4                  | 1/4                 | 1/4                                     | FWL    |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |        |

| LATERAL #1           |     |                     |        |                                         |              |     |
|----------------------|-----|---------------------|--------|-----------------------------------------|--------------|-----|
| SEC                  | TWP | RGE                 | COUNTY |                                         |              |     |
| Spot Location        |     |                     |        |                                         |              |     |
| 1/4                  |     | 1/4                 | 1/4    | Feet From 1/4 Sec Lines                 | FSL          | FWL |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               | Total Length |     |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |              |     |

|                      |                     |     |                                         |              |     |
|----------------------|---------------------|-----|-----------------------------------------|--------------|-----|
| SEC                  | TWP                 | RGE | COUNTY                                  |              |     |
| Spot Location        |                     |     | Feet From 1/4 Sec Lines                 | FSL          | FWL |
| 1/4                  | 1/4                 | 1/4 | 1/4                                     |              |     |
| Depth of Deviation   | Radius of Turn      |     | Direction                               | Total Length |     |
| Measured Total Depth | True Vertical Depth |     | BHL From Lease, Unit, or Property Line: |              |     |

|                      |                     |                                         |              |     |
|----------------------|---------------------|-----------------------------------------|--------------|-----|
| SEC                  | TWP                 | RGE                                     | COUNTY       |     |
| Spot Location        |                     | Feet From 1/4 Sec Lines                 | FSL          | FWL |
| 1/4                  | 1/4                 | 1/4                                     | 1/4          |     |
| Depth of Deviation   | Radius of Turn      | Direction                               | Total Length |     |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |              |     |