

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242810000

Completion Report

Spud Date: October 06, 2016

OTC Prod. Unit No.: 081-218022

Drilling Finished Date: October 14, 2016

1st Prod Date: March 13, 2017

Completion Date: October 31, 2016

Recomplete Date: November 04, 2016

Drill Type: STRAIGHT HOLE

Well Name: CARPENTER 1-2

Purchaser/Measurer:

Location: LINCOLN 2 15N 6E
E2 SW SE SW
330 FSL 1870 FWL of 1/4 SEC
Latitude: 35.797947 Longitude: -96.638584
Derrick Elevation: 0 Ground Elevation: 944

First Sales Date:

Operator: BLUE DOLPHIN PRODUCTION LLC 20881

13120 N MACARTHUR BLVD
OKLAHOMA CITY, OK 73142-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	26	J-55	803		405	SURFACE
PRODUCTION	5 1/2	17	J-55	3872		125	1750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3872

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3620	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2017	CLEVELAND	6	53			9	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3676	3782

Acid Volumes

107 BARRELS

Fracture Treatments

10,500 BARRELS WATER, 272,750 POUNDS PROPPANT

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2170	2178

Acid Volumes

50 BARRELS

Fracture Treatments

50 BARRELS WATER

Formation	Top
HOGSHOOTER	1800
CHECKERBOARD	2136
CLEVELAND	2165
OSWEGO	2900
BURGESS	3600
MISSISSIPPIAN	3606
WOODFORD	3789

Were open hole logs run? Yes

Date last log run: October 12, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136822

Status: Accepted

API NO. 081-24281
OTC PROD. UNIT NO. 081-218022

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAY 26 2017

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

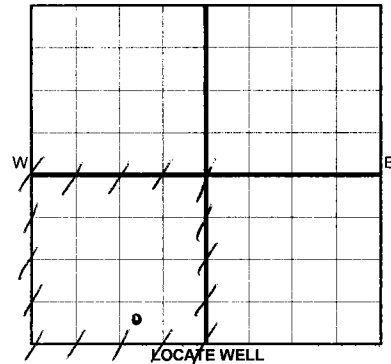
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	2	TWP	15N	RGE	6E	SPUD DATE	10-6-16
LEASE NAME	Carpenter	WELL NO.	1-2	DRLG FINISHED DATE	10-14-16	DATE OF WELL COMPLETION	10-31-16	1st PROD DATE	3-13-17
ELEVATION	Ground	944'	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	1,870	RECOMP DATE	11-4-16	
OPERATOR NAME	Blue Dolphin Production LLC	OTC/OCC OPERATOR NO.	20881						
ADDRESS	13120 N. MacArthur Blvd.								
CITY	Oklahoma City	STATE	OK	ZIP	73142				



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	26#	J-55	803'		405	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17#	J-55	3,872'		125	1,750'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3,620' TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 2,197' 3,872' per casing

COMPLETION & TEST DATA BY PRODUCING FORMATION 351MBSLM 405CLVD

FORMATION	Mississippi Lime	Cleveland	
SPACING & SPACING ORDER NUMBER	N.S.	N.S.	
CLASS: Oil, Gas, Dry, Inj. Disp. Comm Disp. Svc	under plug or Dry	Oil	
PERFORATED INTERVALS	3676-3782	2170-2178	
ACID/VOLUME	107 BBLS	50 BBLS	
FRACTURE TREATMENT (Fluids/Prop Amounts)	10,500 BBLS Water	50 BBLS Water	
	272,750 # Prop		

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3-13-17
OIL-BBL/DAY	6 BBL
OIL-GRAVITY (API)	53
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	0
WATER-BBL/DAY	9 BBL
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE John S. Clark
13120 N. MacArthur Blvd. OKC OK 73142
ADDRESS CITY STATE ZIP
DATE 5-4-17 PHONE NUMBER (405) 285-5388
EMAIL ADDRESS Jclark@bdebdbp.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 10/12/2016

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no
If yes, briefly explain below

Other remarks:

640 Acres

A blank 10x10 grid for graphing, with a thick vertical line separating the first five columns from the last five columns.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	