Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250510000

Completion Report

Spud Date: March 04, 2017

OTC Prod. Unit No.: 218712

Drilling Finished Date: March 24, 2017

1st Prod Date: May 08, 2017

Completion Date: April 09, 2017

Drill Type: **HORIZONTAL HOLE**

Well Name: CHILDRESS 1-26H

Purchaser/Measurer: ONEOK

Location: MAJOR 35 22N 14W
NW NW NW NW
49 FNL 161 FWL of 1/4 SEC
Latitude: -98.67517 Longitude: 36.34732
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 5/8/2017

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101
SOUTHLAKE, TX 76092-7517

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
661941

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	888		295	SURFACE
INTERMEDIATE	7	26	P-110	7843		375	2855

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5538	0	355	7558	13096

Total Depth: 13185

Packer

Depth	Brand & Type
7513	AS-1X

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2017	MISSISSIPPIAN	271	29	879	3244	1303	PUMPING		64	280

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN | Code: 359MSSP | Class: OIL

Spacing Orders	
Order No	**Unit Size**
There are no Spacing Order records to display.	

Perforated Intervals	
From	**To**
8150	12750

Acid Volumes
ACIDIZED WITH 97,850 GAL OF 15% FE ACID

Fracture Treatments
FRAC'D W/1,675,980 SAND AND 298,474 BBLS FLUID

Formation	Top
BIG LIME	6500
RED FORK	6806
MISSISSIPPI	7630

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 26 TWP: 22N RGE: 14W County: MAJOR

NE NW NW NW

39 FNL 627 FWL of 1/4 SEC

Depth of Deviation: 7232 Radius of Turn: 828 Direction: 5 Total Length: 4652

Measured Total Depth: 13185 True Vertical Depth: 7630 End Pt. Location From Release, Unit or Property Line: 39

FOR COMMISSION USE ONLY

1136752

Status: Accepted