

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236510000

Completion Report

Spud Date: December 02, 2016

OTC Prod. Unit No.: 01121874000000

Drilling Finished Date: December 23, 2016

1st Prod Date: May 01, 2017

Completion Date: May 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: YOST 2-15N-10W 1H

Purchaser/Measurer:

Location: BLAINE 2 15N 10W
SE SE SE SE
327 FSL 327 FEL of 1/4 SEC
Latitude: 98.225994638 Longitude: 35.7986449
Derrick Elevation: 1281 Ground Elevation: 1258

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
656244	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65		10	SURFACE
SURFACE	13 3/8	54.5	K-55	1497		909	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	8480		590	6537
PRODUCTION	5 1/2	20	P-110EC	14852		1867	2392

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14860

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14755	CEMENT (PBSD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2017	MISSISSIPPIAN	998		2695	2700	1064	FLOWING	2323	30/60	1072

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
589546	640

Perforated Intervals

From	To
10100	14696

Acid Volumes

N/A

Fracture Treatments

12,276,020 # SAND (33 STAGES)

305,329 BBLs LIQUID (33 STAGES)

Formation	Top
MISSISSIPPIAN	9914

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 2 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NE

51 FNL 377 FEL of 1/4 SEC

Depth of Deviation: 9658 Radius of Turn: 352 Direction: 359 Total Length: 4850

Measured Total Depth: 14860 True Vertical Depth: 9926 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1136715

Status: Accepted