Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35153235880000 Completion Report Spud Date: November 13, 2016

OTC Prod. Unit No.: 153-218571 Drilling Finished Date: December 25, 2016

1st Prod Date: March 17, 2017

Completion Date: February 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FENTON 17-1H

Purchaser/Measurer: RED CLIFF MIDSTREAM

Location: WOODWARD 20 20N 17W First Sales Date: 03/22/2017

N2 N2 NE NW 2440 FSL 1980 FWL of 1/4 SEC

Derrick Elevation: 1815 Ground Elevation: 1797

Operator: CORLENA OIL COMPANY 23706

619 S TYLER ST STE 210 AMARILLO, TX 79101-2303

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception		
Order No		
662707		

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	94	H-40	92			SURFACE	
SURFACE	9 5/8	36	J-55	1470	525	596	SURFACE	
INTERMEDIATE	7	26	P-110	9860	3200	523	4895	
PRODUCTION	5 1/2 / 4	20 / 13.5	P-110	15388	1300	503	9750	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15400

Packer				
Depth	Brand & Type			
9750	BAKER S-3 HYD			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

June 07, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2017	MISSISSIPPIAN	393	49	2189	5569	770	FLOWING	610	48/64	610

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
654363	640				

Perforated Intervals				
From To				
10492	15272			

Acid Volumes
1,731 BARRELS 15% HCL

Fracture Treatments
5.7MM POUNDS SAND, 211,000 BARRELS HYBRID

Formation	Тор
MISSISSIPPIAN LIME	8450
ST GENEVIEVE	9580
ST LOUIS	9704
OSAGE	10282

Were open hole logs run? Yes Date last log run: December 23, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THE 5 1/2" CASING IS A TIE-BACK STRING INTO THE 4 1/2" LINER AT 9750'

Lateral Holes

Sec: 17 TWP: 20N RGE: 17W County: WOODWARD

NW NE NE NW

241 FNL 2030 FWL of 1/4 SEC

Depth of Deviation: 9900 Radius of Turn: 573 Direction: 360 Total Length: 5241

Measured Total Depth: 15400 True Vertical Depth: 10417 End Pt. Location From Release, Unit or Property Line: 241

FOR COMMISSION USE ONLY

1136763

Status: Accepted

June 07, 2017 2 of 2

RECEIVED

Form 1002A

Rev 2009

PLEASE TYPE OR USE BLACK INK ONLY 153-23588 NO MAY 1 5 2017 NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD. 153218571 Oil & Gas Conservation Division Attach copy of original 1002A Post Office Box 52000 if recompletion or reentry. OKLAHOMA CORPORATION Oklahoma City, Oklahoma 73152-2000 ORIGINAL COMMISSION Rule 165:10-3-25 AMENDED (Reason) COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 11/13/2016 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 12/25/2016 If directional or horizontal, see reverse for bottom hole location. DATE DATE OF WELL COUNTY Woodward SEC 20 TWP 20N RGE 17W 2/18/2017 COMPLETION LEASE WFIL Fenton 17-1H 1st PROD DATE 3/17/2017 NAME NO. N2 1/4 N2 1/4 NE 1/4 NW 1/4 FSL OF 2440' FWL OF 1980' RECOMP DATE 1/4 SEC ELEVATION 1815 Ground Longitude 1797 Latitude (if known) 36.20171N -99.03792W Derrick FL (if known) **OPERATOR** OTC/OCC Corlena Oil Company 23706 NAME OPERATOR NO ADDRESS 619 S Tyler St, Ste 210 CITY Amarillo STATE TX ZIP 79101-2303 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 20 94 H-40 92 Application Date COMMINGLED Surface 662707F.D. SURFACE 9-5/8" 36 J-55 1470 Application Date 525 596 Surface 658253 EXCEPTION ORDER INCREASED DENSITY INTERMEDIATE 7" 26 P-110 9,860 3200 523 4895' n/a PRODUCTION 5-1/2' 20 P-110 ORDER NO. 9750 Tieback. 4-1/2" 13.5 P-110 79750' - 15388' 1300 503 9750' PACKER @ 9750' BRAND & TYPE Baker S-3 Hy(PLUG @ TOTAL 15400' PLUG @ TYPE BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 359 MSSP FORMATION Mississippian SPACING & SPACING 640 / 654363 ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj,
Disp, Comm Disp, Svc Oil 10492' - 15272' PERFORATED INTERVALS ACID/VOLUME 15% HCI / 1731 BBL 5.7MM# Sand FRACTURE TREATMENT 211k BBL Hybrid (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Red Cliff Midstream $\Box X$ First Sales Date 3/22/2017 **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 4/26/2017 OIL-BBL/DAY 393 OIL-GRAVITY (API) 49 GAS-MCF/DAY 2189 GAS-OIL RATIO CU FT/BBI 5569 WATER-BBL/DAY 770 PUMPING OR FLOWING Flowing INITIAL SHUT-IN PRESSURE 610 CHOKE SIZE 48/64 FLOW TUBING PRESSURE 610 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. J. Frederick 5/8/2017 806-323-9811 NAME (PRINT OR TYPE) DATE PHONE NUMBER PO Box 188 Canadian 79014 TX frederick@hadeng.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

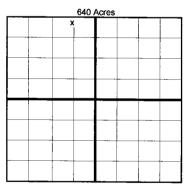
NAMES OF FORMATIONS	TOP
Mississippian Lime	8450' TVD
St. Genevieve	9580' TVD
St. Louis	9704' TVD
Osage	10282' MD
	10247' TVD
,	

Fenton	WELL NO.	17-1H

	FOF	R COMMIS	SION USE ONLY	
ITD on file YES APPROVED DISAPPRO	OVED	2) Reject	Codes	
Were open hole logs run?	_X_yes	no		
Date Last log was run		12/23/2	2016	-
Was CO ₂ encountered?	yes	$\frac{X}{X}$ no	at what depths?	
Was H ₂ S encountered?	yes	no	at what depths?	
Were unusual drilling circumstanc If yes, briefly explain below	es encountere	d?		yes X no

Other remarks:	The 5-1/2" casing is a tie-back string into the 4-1/2" liner.											
· · · · · · · · · · · · · · · · · · ·			The state of the s	AR AR								

LEASE NAME



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres										
				<u> </u>						
				640 Acres						

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loc	ation	1/4	1/4	1.	1/4 F	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		rue Vertical De		** *	BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 17 TWP	ZUN	RGE	17W	/	COUNTY	Woodward 241FNL						
Spot Location	NE NE	1/4	NE	1/4	NW	1/4	Feet From 1/4	Sec Lines	FSL _2399		FWL	2030'
Depth of Deviation	9,900		Radius of 1	Гит	573		Direction	360	Total Length	524	11' Vs	sec
Measured Total De	pth		True Vertic	al De	pth		BHL From Leas	se, Unit, or Pro	perty Line:			
15,400 10417'						241' FNL						

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		·

LATER/	AL #3						
SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Ţ.		Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	