

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073214790001

Completion Report

Spud Date: June 06, 1974

OTC Prod. Unit No.:

Drilling Finished Date: June 27, 1974

Amended

1st Prod Date: July 01, 1974

Amend Reason: PLUG OFF MERAMEC / MISSISSIPPI

Completion Date: August 05, 1974

Recomplete Date: May 17, 2017

Drill Type: STRAIGHT HOLE

Well Name: LINCOLN SE OSWEGO UNIT TR 66 (C FOSTER B 5) 2

Purchaser/Measurer:

Location: KINGFISHER 24 17N 6W
N2 S2 NE SE
1880 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 994 Ground Elevation: 985

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.7	H-40	335		300	SURFACE
PRODUCTION	7	26 & 23		7566		350	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7566

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6564	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2017	OSWEGO	2	43.6	2		5	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6313	6328

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
RED BEDS	0
RED BEDS	60
ANHYDRITE	335
SHALE AND LIME	1829
SHALE AND LIME	2640
SHALE	3268
SHALE AND SAND	3740
SHALE AND LIME	4173
SHALE AND LIME	4552
SHALE AND LIME	4923
LIME AND SHALE	5210
SHALE AND LIME	5434
LIME AND SHALE	5702
LIME AND SHALE	5950
SHALE AND LIME	6092
LIME	63636
LIME	6617
LIME	6815
LIME	6981
LIME	7153
LIME	7320
SHALE	7503

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136762

RECEIVED

MAY 16 2017

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 073-21479
OTC PROD. UNIT NO. Merge#0424

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

Plug Off Meramec/Mississippi

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 6/6/1974
DRLG FINISHED DATE 6/27/1974

COUNTY Kingfisher SEC 24 TWP 17N RGE 06W

DATE OF WELL COMPLETION 8/5/1974

LEASE NAME Lincoln S.E. Oswego Unit WELL NO. 66-2

1st PROD DATE 7/1/1974

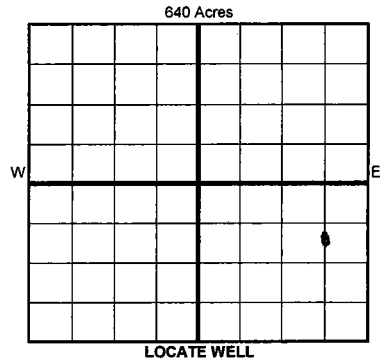
ELEVATION Derrick FL 994' Ground 985' FSL OF 1/4 SEC 1880' FWL OF 1/4 SEC 980' Latitude (if known) N/A Longitude (if known) N/A

RECOMP DATE 5/17/2017

OPERATOR NAME Hinkle Oil & Gas, Inc. OTC/OCC OPERATOR NO. 21639

ADDRESS 5600 N. May Avenue, Suite 295

CITY Oklahoma City STATE OK ZIP 73112



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
<input type="checkbox"/>	LOCATION
<input type="checkbox"/>	EXCEPTION ORDER
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	32.7	H-40	335'		300	Surf.
INTERMEDIATE							
PRODUCTION	7"	26&23		7566'		350'	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 6564' TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 7566'

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 OSWIG

FORMATION	Oswego						
SPACING & SPACING ORDER NUMBER	52793						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6313'- 6328' (SPF)						
ACID/VOLUME	N/A						
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	5/18/17						
OIL-BBL/DAY	2						
OIL-GRAVITY (API)	43.6						
GAS-MCF/DAY	2						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	5						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	N/A						
CHOKE SIZE	N/A						
FLOW TUBING PRESSURE	N/A						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE B. A. Hinkle NAME (PRINT OR TYPE) Bruce A. Hinkle DATE May 18, 2017 PHONE NUMBER _____
ADDRESS 5600 N. May Avenue, Suite 295 CITY Oklahoma City, OK STATE OK ZIP 73112 EMAIL ADDRESS Laurahinkle@hoagi.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LSEOU WELL NO. 66-2

NAMES OF FORMATIONS	TOP
Red Beds	0
Red Beds	60
Anhy	335
Shale & Lime	1829
Shale & Lime	2640
Shale	3268
Shale & Sand	3740
Shale & Lime	4173
Shale & Lime	4552
Shale & Lime	4923
Lime & Shale	5210
Shale & Lime	5434
Lime & Shale	5702
Lime & Shale	5950
Shale & Lime	6092
Lime	6363
Lime	6617
Lime	6815
Lime	6981

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

Lime	7153
Lime	7320
Shale	7503
TD	7566

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
				Depth of Deviation	Radius of Turn	Direction	Total Length	
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
				Depth of Deviation	Radius of Turn	Direction	Total Length	
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
				Depth of Deviation	Radius of Turn	Direction	Total Length	
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		