Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35037288490001

OTC Prod. Unit No.:

Amended

Amend Reason: RECOMPLETE CLEVELAND

Drill Type: STRAIGHT HOLE

Well Name: MILLER A-16

Location: CREEK 7 18N 7E C NW SW SW 990 FSL 330 FWL of 1/4 SEC Derrick Elevation: 770 Ground Elevation: 763

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850 TULSA, OK 74136-1236 Spud Date: September 04, 2009 Drilling Finished Date: September 17, 2009 1st Prod Date: January 14, 2015 Completion Date: October 12, 2009 Recomplete Date: April 18, 2017

Purchaser/Measurer:

First Sales Date:

Completio	on Type	Location Exception	Increased Density
Single Zon	e	Order No	Order No
Multiple Zo	ne Ther	re are no Location Exception records to display.	There are no Increased Density records to display.
X Commingle	ed		

			С	asing and Cer	nent				
-	Гуре	Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	DUCTOR	13.3	75		8	3		100	SURFACE
SU	RFACE	8 5	/8 24	J-55	81	10		475	SURFACE
PRO	DUCTION	5 1	/2 15.5	J-55	30	50		250	1360
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
	1		There are	no Liner recor	ds to displa	ay.	_!		1

Total Depth: 3050

Pac	ker	F	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	2780	CIBP
		2865	CIBP

Initial Test Data

Apr 25: 2017 CLEVELAND-RED FORK 20.3 Iso Iso PUMPING Iso Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Spacing Orders Order No Unit Size To To <t< th=""><th>Test Date</th><th>Formation</th><th>Oil BBL/Day</th><th>Oil-Gravity (API)</th><th>Gas MCF/Day</th><th>Gas-Oil Ratio Cu FT/BBL</th><th>Water BBL/Day</th><th>Pumpin or Flowing</th><th>Initial Shut- In Pressure</th><th>Size Pressure</th></t<>	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Size Pressure	
Formation Name: CLEVELAND Code: 405CLVD Class: OIL Spacing Orders Perforated Intervals Order No Unit Size There are no Spacing Order records to display. 2122 2173 Acid Volumes 77.540 POUNDS 1220 RC Perforated Intervals 1.500 GALLONS 7 1/2% SME 77.540 POUNDS 1220 RC PUNDS 1220 RC Formation Name: RED FORK Code: 404RDFK Class: OIL Spacing Order Perforated Intervals Perforated Intervals Order No Unit Size Perforated Intervals Order No Unit Size Perforated Intervals Order No Unit Size Perforated Intervals From To 1 Spacing Order Perforated Intervals From To 2664 2673 Sou GALLONS 7.5% HCL ACID 16,000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: OIL LYTCN 1680 16,000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS CHECKERBOARD 11984	Apr 25, 2017	CLEVELAND-RED FORM	20.9				189	PUMPING	Flowing In Pressure Size Pressure PUMPING		
Spacing Orders Perforated Intervals Order No Unit Size 7 There are no Spacing Order records to display. 2122 2173 Acid Volumes 77,540 POUNDS 1220 SAND, 52,000 BRADY, 25,540 POUNDS 1220 SAND, 52,000 BRADY, 25,540 Formation Name: RED FORK Code: 404RDFK Class: Oll. Spacing Orders Perforated Intervals Order No Unit Size Perforated Intervals Formation Name: RED FORK Code: 404RDFK Class: Oll. Spacing Orders Perforated Intervals Order No Unit Size Perforated Intervals Formation Name: RED FORK Code: 404RDFK Class: Oll. Soo GALLONS 7.5% HCL ACID 16,000 POUNDS 15/20 DNIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 166,000 SCP OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: Oll. Mere open hole logs run? Yes Dele last log run: September 15, 2009 Mere open hole logs run? Yes Dele last log run: September 15, 2009 Mere open hole logs run? Yes Dele last log run: September 15, 2009 Mere open hole logs run? Yes Dele last log run: September			Co	mpletion and	d Test Data	by Producing F	ormation				
Order No Unit Size From To There are no Spacing Order records to display. 2122 2173 Acid Volumes 1.500 GALLONS 7 1/2% SME 77,540 POUNDS 1220 SAND, 52,000 BRADY, 25,540 POUNDS 1220 RC Formation Name: RED FORK Code: 404RDFK Class: OlL Spacing Orders Perforated Intervals 77,540 POUNDS 1220 SAND, 52,000 BRADY, 25,540 POUNDS 1220 RC Order No Unit Size From To There are no Spacing Orders Perforated Intervals Perforated Intervals Order No Unit Size From To There are no Spacing Order records to display. 2864 2673 S00 GALLONS 7.5% HCL ACID 16,000 POUNDS 16/20 DAWIELS SAND A.000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 12/20 SUPER LC, 165,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: OL CLEVELAND 2120 Data last log un: September 15, 2009 Vere unusual dr		Formation Name: CLE	/ELAND		Code: 4	05CLVD	C	Class: OIL			
There are no Spacing Order records to display. 2122 2173 Acid Volumes Fracture Treatments 1.500 GALLONS 7 1/2% SME 77,540 POUNDS 12/20 SAND, 52,000 BRADY, 25,540 Formation Name: RED FORK Code: 404RDFK Class: OIL Spacing Orders Perforated Intervals Order No Unit Size Perforated Intervals Acid Volumes From To Acid Volumes Perforated Intervals 15000 GALLONS 7.5%, HCL ACID Acid Volumes Fracture Treatments 16000 POUNDS 16/20 SAND, 4.000 POUNDS Stoto GALLONS 7.5%, HCL ACID 15000 POUNDS 16/20 SAND, 4.000 POUNDS 12/20 SUPER LC, 165,000 SOF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: OIL Formation Name: CLEVELAND-RED FORK Code: Class: OIL Formation Name: CLEVELAND RED FORK Code: Class: OIL Vare open hole logs run? Yes Date last log run? Yes Date last log run? Yes Date last log run? Yes Date last log run? Yes Date last log: run? Yes DATIES VILLE 2361 Pination: Explanation: OWEGO 2381 Pination: Pination: PORK 2866<		Spacing Orders				Perforated I	ntervals				
Acid Volumes Fracture Treatments 1,500 GALLONS 7 12% SME 77,540 POUNDS 12/20 SAND, 52,000 BRADY, 25,540 Formation Name: RED FORK Code: 404RDFK Class: OIL Spacing Orders Perforated Intervals Order No Unit Size From There are no Spacing Orders Fracture Treatments 600 GALLONS 7.5%, HCL ACID 16,000 POUNDS 18/20 DANIELS SAND, 4,000 POUNDS 500 GALLONS 7.5%, HCL ACID 16,000 POUNDS 18/30 DANIELS SAND, 4,000 POUNDS Formation Name: CLEVELAND-RED FORK Code: Class: OIL Formation Name: CLEVELAND-RED FORK Code: Class: OIL Formation Top Vere open hole logs run 7 Ves Date last log run 7 Ves HOGSHOOTER 112/21 Date last log run 7 Ves Date last log run 2 Ves NOLA LIME 2230 Partures Synthe 2230 PINK LIME 2341 Spacing Ware unusual drilling circumstances encountered? No Explanation: 2464 2664 Spacing Xin	Orde	er No l	Jnit Size		Fro	m	٦	Го			
1,500 GALLONS 7 1/2% SME 77,540 POUNDS 12/20 SAND, 52,000 BRADY, 25,540 POUNDS 12/20 RC Formation Name: RED FORK Code: 404RDFK Class: Oll. Order No Unit Size Perforated Intervals Order No Unit Size From To There are no Spacing Order 2864 2673 Acid Volumes 2864 2673 Solo GALLONS 7.5% HCL ACID Fround To 15,000 POUNDS 16/30 DANIELS SAND, 40,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: Oll. Formation Name: CLEVELAND-RED FORK Code: Class: Oll. Formation Name: CLEVELAND-RED FORK Code: Class: Oll. Vere open hole logs run? Yes Date last log run: September 15, 2009 LAYTON 1680 CHECKERBOARD 1954 CLEVELAND 2120 INDLA LIME 2290 BARTLESVILLE 2351 OSWEGO 2383 PINK LIME 2460 RED FORK 2860 WILCOX 2816 ARBUCKLE 2863	There a	re no Spacing Order record	ls to display.		212	2	2′	173			
Formation Name: RED FORK Code: 404RDFK Class: Oll. Spacing Orders Perforated Intervals Order No Unit Size There are no Spacing Order records to display. From Acid Volumes 2864 500 GALLONS 7.5% HCL ACID 16,000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: Oll. CHECKERBOARD 1954 Date last log run: September 15, 2009 Were unusual drilling circumstances encountered? No Explanation: Explanation: Explanation: SWEGO 2393 PINK LIME 2400 RED FORK 2800 WILCOX 2816 ARBUCKLE 2963 Other Remarks 2964		Acid Volumes				Fracture Tre	atments		_		
Spacing Orders Perforated Intervals Order No Unit Size There are no Spacing Order records to display. 2664 Acid Volumes 2664 500 GALLONS 7.5% HCL ACID 16.000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: OIL Formation Top Vere open hole logs run? Yes HOGSHOOTER 1620 Vere open hole logs run? Yes Date last log run: September 15, 2009 Were unusual drilling circumstances encountered? No ELEVELAND 2120 INOLA LIME 2230 BARTLESVILLE 2351 OSWEGO 2393 PINK LIME 2640 RED FORK 2660 WILCOX 2816 ARBUCKLE 2963		1,500 GALLONS 7 1/2% S	SME	7	7,540 POUN			ADY, 25,540			
Order No Unit Size From To There are no Spacing Order records to display. 2664 2673 Acid Volumes Fracture Treatments 500 GALLONS 7.5% HCL ACID 16,000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: OlL Formation Top HOGSHOOTER 1621 LAYTON 1680 CHECKERBOARD 1954 CLEVELAND 2120 INOLA LIME 2230 BARTLESVILLE 2351 OSWEGO 2333 PINK LIME 2664 RED FORK 2669 WILCOX 2816 ARBUCKLE 2963		Formation Name: RED	FORK		Code: 4	04RDFK	C	Class: OIL			
There are no Spacing Order records to display. 2664 2673 Acid Volumes Fracture Treatments 16,000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 166,000 SCF OF N2 Soon GALLONS 7.5% HCL ACID 16,000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 166,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Code: Class: OIL Formation Top Nere open hole logs run? Yes HOGSHOOTER 1621 Nere unusual drilling circumstances encountered? No LAYTON 1680 Explanation: CLEVELAND 2120 Were unusual drilling circumstances encountered? No Explanation: 2230 Vere unusual drilling circumstances encountered? No Explanation: 2230 Vere unusual drilling circumstances encountered? No Explanation: 2230 Vere unusual drilling circumstances encountered? No Explanation: 2333 Vere unusual drilling circumstances encountered? No Explanation: 2640 2640 RED FORK 2660 2333 VILCOX 2816 2963 Where Remarks 2963		Spacing Orders				Perforated I	ntervals				
Acid Volumes Fracture Treatments 500 GALLONS 7.5% HCL ACID 16,000 POUNDS 16/30 DANIELS SAND, 4,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Formation Name: CLEVELAND-RED FORK Formation Top HOGSHOOTER 1621 LAYTON 1680 CHECKERBOARD 1994 CLEVELAND 2120 INOLA LIME 2230 BARTLESVILLE 2351 OSWEGO 2333 PINK LIME 2660 WILCOX 2816 ARBUCKLE 2963	Orde	er No l	Jnit Size		Fro	m	٦	Го	-		
500 GALLONS 7.5% HCL ACID 16,000 POUNDS 16/30 DANIELS SAND. 4,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Include State Sta	There a	re no Spacing Order record	ls to display.		266	64	26	673			
500 GALLONS 7.5% HCL ACID 16,000 POUNDS 16/30 DANIELS SAND. 4,000 POUNDS 12/20 SUPER LC, 165,000 SCF OF N2 Include State Sta		Acid Volumes				Fracture Tre	atments				
Formation Name: CLEVELAND-RED FORK Code: Class: OlL Formation Top HOGSHOOTER 1621 LAYTON 1680 CHECKERBOARD 1954 CLEVELAND 2120 INOLA LIME 2230 BARTLESVILLE 2331 OSWEGO 2333 PINK LIME 2640 RED FORK 2660 WILCOX 2816 ARBUCKLE 2963			ACID	16,		DS 16/30 DANIE	LS SAND, 4,	000 POUND	s		
FormationTopHOGSHOOTER1621LAYTON1680CHECKERBOARD1954CLEVELAND2120INOLA LIME2290BARTLESVILLE2351OSWEGO2393PINK LIME2640RED FORK2660WILCOX2816ARBUCKLE2963					12/20	SUPER LC, 16	5,000 SCF C	0F N2			
HOGSHOOTER1621HAYTON1621LAYTON1680CHECKERBOARD1954CLEVELAND2120INOLA LIME2290BARTLESVILLE2351OSWEGO2393PINK LIME2640RED FORK2660WILCOX2816ARBUCKLE2963		Formation Name: CLE	/ELAND-REE) FORK	Code:		C	Class: OIL			
HOGSHOOTER1621HAYTON1621LAYTON1680CHECKERBOARD1954CLEVELAND2120INOLA LIME2290BARTLESVILLE2351OSWEGO2393PINK LIME2640RED FORK2660WILCOX2816ARBUCKLE2963	Formation			Γορ							
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CHECKERBOARD 1954 CLEVELAND 2120 INOLA LIME 2290 BARTLESVILLE 2351 OSWEGO 2393 PINK LIME 2640 RED FORK 2660 WILCOX 2816 ARBUCKLE 2963					1690	-					
INOLA LIME2290BARTLESVILLE2351OSWEGO2393PINK LIME2640RED FORK2660WILCOX2816ARBUCKLE2963	CHECKERBO	ARD					liling circums	stances encol	Intered? NO		
BARTLESVILLE 2351 OSWEGO 2393 PINK LIME 2640 RED FORK 2660 WILCOX 2816 ARBUCKLE 2963 Other Remarks	CLEVELAND				2120						
OSWEGO 2393 PINK LIME 2640 RED FORK 2660 WILCOX 2816 ARBUCKLE 2963 Other Remarks	INOLA LIME				2290						
PINK LIME 2640 RED FORK 2660 WILCOX 2816 ARBUCKLE 2963	BARTLESVILI	.E			2351						
RED FORK 2660 WILCOX 2816 ARBUCKLE 2963 Other Remarks	OSWEGO				2393						
WILCOX 2816 ARBUCKLE 2963 Other Remarks	PINK LIME				2640						
ARBUCKLE 2963 Other Remarks	RED FORK				2660						
Other Remarks	WILCOX				2816						
	ARBUCKLE				2963						
There are no Other Remarks.	Other Remark	s									
	There are no 0	Other Remarks.									

Status: Accepted

								ACTE	STA BRO	9
	PLEASE TYPE OR USE BLA	ACK INK ONLY					-	MAY 1	5 2017 Form Rev	1002A
NO. 007-200-3 OTC PROD.	NOTE: Attach copy of original 100	02A if recompletion or re			RATION COMM servation Division					
UNIT NO.			Oklaby		e Box 52000 Iahoma 73152-2	2000	OKLA	HOMA C	ORPORATIO	N
ORIGINAL	RECOMPLE		QKIdin		65:10-3-25	2000		COMM	ISSION	
X AMENDED (Reason)		AND		COMPLET	ION REPORT					
TYPE OF DRILLING OPERATI			SPUD DATE	0	9/04/2009]		640 Acre	s	
X STRAIGHT HOLE		HORIZONTAL HOLE	DRLG FINIS		9/17/2009					
	reverse for bottom hole location		DATE DATE OF W	-		. [
COUNTY Cree	ek SEC 7 TWF	18N RGE 7E	COMPLETIC		0/12/2009]			-	
LEASE NAME	Miller	WELL A-16	1st PROD D	ATE 1	/14/2015	-				
C 1/4 NW 1/4 SW	/ 1/4 SW 1/4 FSL 9	OO FWL OF 330	RECOMP DA		/18/2017	w				E
ELEVATIO 770' Grou	nd 763' Latitude (if	1/4 SEC 000	Longitude							
			(if known)			- [
	Con Energy Operati		C/OCC OPERA	ATOR N	23271		•			
ADDRESS	2431	E 61st St., Ste. 85	50			-				
CITY	Tulsa	STATE	OK	ZIP	74136] L		LOCATE W		
COMPLETION TYPE		CASING & CEMENT (Fo	orm 1002C m	ust be atta	ched)	1		LUGATE W		
SINGLE ZONE					ADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE		CONDUCTOR 13	3.375			83		100	Surface	
Application Date				4.4.	F					
Application Date S	Sluln	SURFACE 8	5/8 2	4# J	55 8	310.32		475	Surface	
EXCEPTION ORDER		INTERMEDIATE								
INCREASED DENSITY ORDER NO.		PRODUCTION 5	1/2 15	.5# J	55	3,050		250	1360	
		LINER						-		
					0005			TOTAL	3050'	
PACKER @ BRAI PACKER @ BRAI		_PLUG @ PLUG @	_ TYPE TYPE		G@ <u>2865</u> G@2780		CIBP CIBP	DEPTH	5050	•
		405CL	D .	ΟΥ Β Γ		- ^{TYPE}				
FORMATION	Cleveland	Red Fork		- 1///	<i>I</i>					
		(existing)						۸	Icw Frac	
SPACING & SPACING ORDER NUMBER	No Spacing	No Spacing						Ŧ	leve Frac Reported to:	Franko
CLASS: Oil, Gas, Dry, Inj,	Oil	Oil		·						
Disp, Comm Disp, Svc		01								
	2122' -40', 2148' - 62'	2664' - 2673'								
PERFORATED										
INTERVALS	2166' - 73'	· · · · · · · · · · · · · · · · · · ·							*	
	at 2 spf									
	1500 gal 7 1/2%	500 gal 7.5% HCL							.	
ACID/VOLUME	SME	acid								
		16000# 16/30								
FRACTURE TREATMENT	77,540# 12/20	Daniels sand 4000# 12/20	1						<u> </u>	
(Fluids/Prop Amounts)	sand. 52,000 Brady	Super LC.								
	25,540# 12/20 RC	165,000 SCF of								
	A	N2	>							l
	Min Gas A	(165:10-1)	(-7)		Gas Purchaser First Sales Date					-
INITIAL TEST DATA		ble (165:10-13-3)			. Hot Gaide Dal	-				
INITIAL TEST DATE	4/25/2017	· · ·						111.		
OIL-BBL/DAY	20.9			11111	///////	ΠΠΠ	//////			
OIL-GRAVITY (API)		ļ		/////						
GAS-MCF/DAY			/ _		CIID	MI.				
GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	189		% I	43	300					
PUMPING OR FLOWING	Pumping		<u>+∕X'</u>					777/2-		
INITIAL SHUT-IN PRESSURE		+		$\Pi \Pi$	///////	/////	(//////			
CHOKE SIZE			///	11111	111111	·				
FLOW TUBING PRESSURE										Í
A record of the formations drille	ed through, and pertinent remain	rks are presented on the rev	erse. I declare	e that I have	knowledge of the	e contents of	this report and	am authorize	ed by my organization	1
to make this report, which was Annic Hou	prepared by me or under my su	pervision and direction, with	the data and t	facts stated	herein to be true	, correct, and	complete to the 5/11/20	e best of my	knowledge and belief	
SIGNAT	URE						DATE		PHONE NUMBER	1
2431 E 61st St		Tulsa Ok				ahouc	hin@midc		y.com	
ADDRE	:55	CITY ST/	<u>4 ZI</u>	IP			EMAIL AD	DRESS		J

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations
drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HOGSHOOTER	1,621
LAYTON	1,680
CHECKERBOARD	1954
CLEVELAND	2,120
OSWEGO	2,393
PINK LIME	2,640
INOLA LIME	2,290
BARTLESVILLE	2,351
RED FORK	2,660
WILCOX	2,816
ARBUCKLE	2,963

LEASE NAME		MILLER		WE	LL NO	A-16
		FOF	RCOMMIS	SION USE ONLY		
ITD on file [APPROVED	YES DISAPPRC	NO VED	2) Reject	Codes		
Were open hole k	ogs run?	<u>X</u> yes	no			
Date Last log was	run		9/15/2	009		
Was CO ₂ encoun	tered?	yes	X no	at what depths?	, 	
Was H ₂ S encount	ered?	yes	_x _{no}	at what depths?	,	
Were unusual drill If yes, briefly expla		es encountere	d?		_yes _	X no
		-				

Other remarks:

	640/	Acres		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

					Image: Sector of the sector
┠──┼──┼──╊┈┉┅┼──┼──┉					
					Image: Sector
					Image: Sector set of the sector set
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	TY		· · · · · · · · · · · · · · · · · · ·	. <u>.</u>
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	ation				Feet From 1/4 Sec Lines	FSL	FWL
	1/ 4	1/4	1/4	1/4	Feet FIOIT 1/4 Sec Lines	I OL	I VVL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	I Total Depth		True Vertical Dep	pth	BHL From Lease, Unit, or Pro	operty Line:	
LATERA	 L #2				·		
SEC	TWP	RGE		COUNTY			
Spot Loca	ation				Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FOL	FVVL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical Dep	pth	BHL From Lease, Unit, or Pro		
LATERA SEC	L #3	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		1/4	Radius of Turn		Direction	Total Length	l
Deviation							